

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>Oil Conservation Division</b> State of New Mexico Energy, Minerals and Natural Resources APR 20 2015 <b>RECEIVED</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised August 1, 2011
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>GUIAR 10-24S-28E RB</b>  6. Well Number:  <b>202H</b>																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator <b>MATADOR PRODUCTION COMPANY</b>	9. OGRID <b>228937</b>																																	
10. Address of Operator  <b>5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240</b>	11. Pool name or Wildcat  <b>Culebra Bluff; Wolfcamp, South (Gas)</b>																																	
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13. Date Spudded <b>12/03/2014</b>	14. Date T.D. Reached <b>12/26/2014</b>	15. Date Rig Released <b>12/30/2014</b>	16. Date Completed (Ready to Produce) <b>03/12/2015</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>2993' GR</b>																														
18. Total Measured Depth of Well <b>14,150'</b>	19. Plug Back Measured Depth <b>14128'</b>	20. Was Directional Survey Made? <b>Y</b>	21. Type Electric and Other Logs Run <b>GAMMA RAY</b>																															
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>9785-14,017' OA WC</b>																																		

23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
13.375	54.5	610'	17.5	175	0									
9.625	40.0	2520'	12.25	251	0									
7.0	29.0	9731'	8.75	270	0									
4.5	15.10	14130'	6.125	591	0									
24. LINER RECORD			25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET							
26. Perforation record (interval, size, and number) <b>9785-14,017' OA; frac 18 stages/ 6 clusters per/5 holes @ 0.40"</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>9785-14,017'</b></td> <td><b>8,343,040 lbs 100 MESH &amp; 30/50 SAND</b></td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>9785-14,017'</b>	<b>8,343,040 lbs 100 MESH &amp; 30/50 SAND</b>				
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28. PRODUCTION							
Date First Production <b>03/12/2015</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>FLOWING</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>PROD</b>		
Date of Test <b>04/02/15</b>	Hours Tested <b>24</b>	Choke Size <b>26/64</b>	Prod'n For Test Period	Oil - Bbl <b>1008</b>	Gas - MCF <b>1600</b>	Water - Bbl. <b>2946</b>	Gas - Oil Ratio <b>1587</b>
Flow Tubing Press. <b>N/A</b>	Casing Pressure <b>2190</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>1008</b>	Gas - MCF <b>1600</b>	Water - Bbl. <b>2946</b>	Oil Gravity - API - ( <i>Corr.</i> ) <b>48.1</b>	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Gas flared during test. Connected to sales 4/4/2015.</b>						30. Test Witnessed By <b>Marlan McFarlain</b>	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							

Latitude		Longitude		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief				
Signature	Printed Name <b>Ava Monroe</b>	Title	Date	
E-mail Address <b>amonroe@matadorresources.com</b>	<b>Sr. Engineering Technician</b>	<b>04/15/2015</b>		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2591'TVD: 2591' MD	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp9459' TVD'9652'MD	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from..... to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology