

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-24097

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Smith 10 Com

8. Well Number 1

9. OGRID Number  
160825

10. Pool name or Wildcat  
Wildcat; Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
BC Operating, Inc.

3. Address of Operator  
P.O. Box 50820 Midland, Texas 79710

4. Well Location

Unit Letter G : 2310 feet from the North line and 1980 feet from the East line  
Section 10 Township 24S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3719' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☒ Recompletion to Lower Cisco

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date  
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of  
proposed completion or recompletion.

NOI to recomplete well to the Middle and Upper Cisco formation:

TOH w/ production equipment

RIH w/4 1/2" CIBP set @ 11,500'

Dump 2 sx cmt on top of plug.

Perforate 10,820' - 10,840'

Perforate 10,700' - 10,710'

Perforate 10,680' - 10,690'

RIH w/4 1/2" production packer on 2 3/8" tbgr

Set pkr @ 10,550'

Acidize w/8000 gals Mod 202 acid

Flowback acid job and test

PWOP

NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 11 2015

RECEIVED

Provide C102

Spud Date: 2/22/1982

Rig Release Date: 4/8/1982

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Stevens TITLE Regulatory Analyst DATE 08/08/2015

Type or print name Pam Stevens E-mail address: pstevens@bcoperating.com PHONE: 432-684-9696

For State Use Only

APPROVED BY: JDaele TITLE Dist. R. Supervisor DATE 9/14/2015

Conditions of Approval (if any):

## ***Smith "10" Comm #1***

API # 30-015-24097

Latitude: 32.232654°

Longitude: -104.176243°

Section 10, T24S R27E

Black River Field

Eddy County, New Mexico

Cisco Recompletion

This procedure is to abandon the Atoka Interval and recomplete in the Upper& Middle Cisco Interval.

### **Procedure**

- TOH with production equipment.
- RIH w/ 4 ½" CIBP and set at 11,500'.
- Dump 2 sx of cement on top of plug.
- Perforate 10,820' to 10,840'
- Perforate 10,700' to 10,710'
- Perforate 10,680' to 10,690'
- Go in hole with a 4 ½" production packer on 2 ¾" tubing.
- Set packer at ± 10,550'.
- Acidize with 8,000 gallons Mod-202 acid.
- Flow back acid job and test.
- Put well on production.