

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM89052

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
APACHE 25 FED 62. Name of Operator
DEVON ENERGYContact: JEANETTE BARRON
E-Mail: jeanette.barron@dvnm.com9. API Well No.
30-015-298943a. Address
PO BOX 250
ARTESIA, NM 882113b. Phone No. (include area code)
Ph: 575-748-181310. Field and Pool, or Exploratory
DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

22S-30E-2S 330/5 & 330/6

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Site Facility Diagram/Security Plan

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Retro-Fit for the Apache 25 Fed 6 Battery
Please see attached site diagramNM OIL CONSERVATION
ARTESIA DISTRICT

SEP 11 2015

RECEIVED

Accepted for Record Purposes,
Approval Subject to Onsite Inspection.
Date: 9/9/15Accepted for record
MAOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #302789 verified by the BLM Well Information System

For DEVON ENERGY, sent to the Carlsbad

Committed to AFMSS for processing by LINDA DENNISTON on 08/19/2015 ()

Name (Printed/Typed) JEANETTE BARRON

Title PRODUCTION ADMIN TECH

Signature (Electronic Submission)

Date 05/26/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

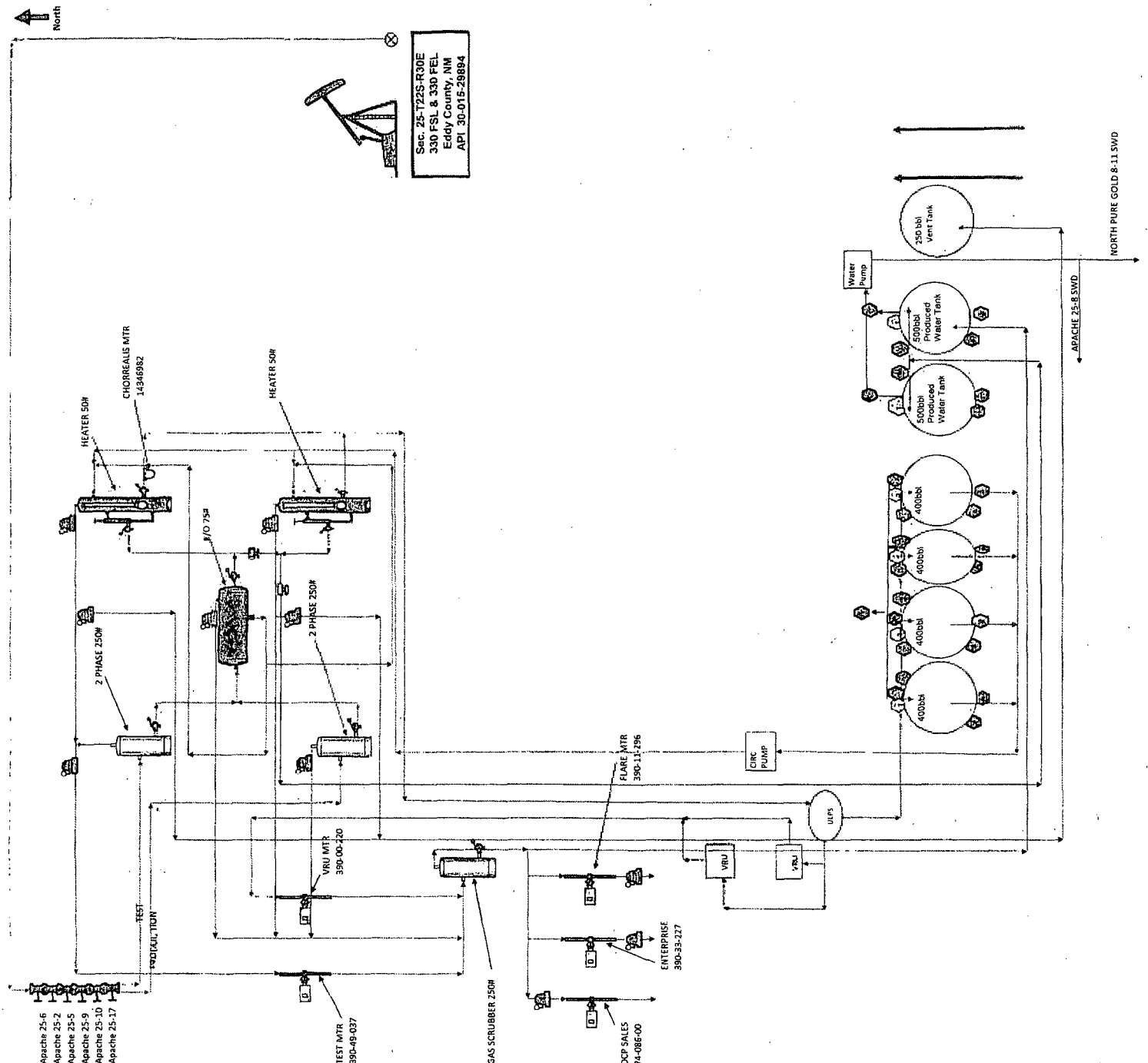
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Apache 25 Fed 6 Battery Sec. 25-T22S-R30E 330 FS. & 330 FEL Eddy, NM API 30-015-29884	
Production System:	Open.
1) Oil sales by tank gauge to tank truck. 2) Seal requirements:	
A. Production Phase: On all Tanks. (1) All valves 5 sealed closed. Sales Phase: On Tank being hauled.	
(1) Valve 1 sealed closed.	(1)
(2) Valve 3 sealed closed.	(2)
(3) Valve 4 sealed closed.	(3)
(4) Valve 5 sealed closed.	(4)
(5) MISC. VALVES: Plugged or otherwise inaccessible. NOTE: Valve 2 is either a test or roll line If there is a valve 2 it will be sealed closed.	
Ledger for Site Diagram	
Valve #1: Production Line	(1)
Valve #2: Test or Roll Line	(2)
Valve #3: Equalizer Line	(3)
Valve #4: Circ/Drain Line	(4)
Valve #5: Sales Line	(5)
Valve #6: B&W Load Line	(6)
Gas Line:	
Firewall:	
Wellhead:	
Stak-pak:	
Production line:	
Water line:	
Gas Meter	
Oil Line	



Accepted for Record Purposes.
 Approval Subject to Onsite Inspection.
 Date: 9/9/15
[Signature]