

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-015-30997
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-8318
7. Lease Name or Unit Agreement Name SPURCK
8. Well Number 009
9. OGRID Number 274841
10. Pool name or Wildcat RED LAKE; QN-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well <input type="checkbox"/>	
2. Name of Operator Alamo Permian Resources, LLC	
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701	
4. Well Location Unit Letter F : 1800 feet from the N line and 2310 feet from the W line Section 24 Township 17S Range 27E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

☒ LOCATION IS READY FOR OCD INSPECTION AFTER P&A

5-14-15

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  
☒ All other environmental concerns have been addressed as per OCD rules.  
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  
☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

NM OIL CONSERVATION  
ARTESIA DISTRICT

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

MAY 19 2015

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 05/18/2015

Type or print name CARIE STOKER E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

APPROVED BY: [Signature] TITLE Compliance Officer DATE 6/2/15

Conditions of Approval (if any):

SEE ATTACHED. NOT READY TO  
BE RE-RELEASED. JKW

Q/A-Release. 9-16-15

RECEIVED

<b><u>SPURCK STATE #009</u></b>		
AFE: 2015-008	AFE Gross Cost:	Perfs: 2043-2268'
API: 30-015-30997	Lease: B-8318	Spud: 06/19/2000
F-24-17S-27E	1800 FNL & 2310 FWL	<b>P&amp;A:</b>
Eddy Co., NM	Pool: 51300 – RED LAKE; Queen-Grayburg-SA	

**OBJECTIVE: Plug and Abandon**

05/11/15

MIRU Rig. Bled off trapped pressure. ND WH, NU BOP. PU & RIH w/muleshoe jt on 2-3/8" WS. Tag TOC @ 1920'. Circ well clean w/fresh water. POOH w/MS. PU & RIH w/Baker AD-1 tension packer to 1870', set packer. Test cement plug & CIBP to 500 psi & chart. No leaks. SWI. SDFN.

05/12/15

Tried to contact OCD, no success. Release pkr & POOH. RIH w/muleshoe on WS to 1910'. Trouble w/batch mixer. SWI. SDFN.

05/13/15

MIRU Pacesetters. Mix & pump 220 sx Class "C" Neat cement weighing 14.8 ppg from 1917' to surface. LD & wash OD & ID of 2-3/8" WS. Wash & clean cement out of BOP & WH. ND BOP & WH. Fill 5-1/2" csg to surface. RD Pacesetters. Cleaned out 1/2 tank. Clean location & RDMO. Well plugged as per procedure.

Note: Set dry hole marker in the AM.

05/14/15

HSM w/welder re hot work permits.

Set dry hole marker as per State requirements. Released all rentals. Well plugged.

*ALS*  
9/16/2015