

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OLD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC047269A NM025623

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

NM116153

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

SAND TANK 7 FED COM 4H ✓

2. Name of Operator
EOG RESOURCESContact: RENEE JARRATT
E-Mail: renee_jarratt@eogresources.com

9. API Well No.

30-015-36882 ✓

3a. Address
P.O. BOX 2267
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-686-368410. Field and Pool, or Exploratory
SAND TANK; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T18S R30E NENE 330FNL 2130FWL ✓

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests approval for produced water disposal as outlined on the attached information sheet.

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 11 2015

Accepted for record
NMOCD

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #298946 verified by the BLM Well Information System For EOG RESOURCES, sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 08/19/2015 ()	
Name (Printed/Typed)	RENEE JARRATT	Title	AUTHORIZED REPRESENTATIVE
Signature	(Electronic Submission)	Date	04/21/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		APPROVED	
		SEP 4 2015	
Approved By		Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
		JAMES A. AMOS SUPERVISOR-EPS	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Water Production & Disposal Information

Well No: Sand Tank 7 Fed Com 4H

In order to process your disposal request, the following information must be completed:

1. Name of formations producing water on this lease. Sand Tank; Bone Spring
 2. Amount of water produced from all formations in barrel per day. 28
 3. How water is stored on the lease. 500 bbl water storage tank
 4. How water is moved to the disposal facility. Trucked
 5. Identify the Disposal Facility by:
 - A. Facility Operators Name. Judah Oil Company
 - B. Name of Facility or well name & number. Cedar Lake
 - C. Type of facility or well (WDW) (WIW) etc. SWD
 - D. The Appropriate NMOCD permit number. #1249
- 1/4 1/4 NE Section 29 Township 17S Range 31E

Submit 1 original and 5 copies on Sundry Notice 3160-5

* Alternate SWD

Mesquite SWD Inc., Sand Tank SWD, SWD-1182
SWSE, Sec 31, T17S, R30E

Ray Westall Operating Inc., State CG #1, SWD-1020
NWNE, Sec 7, T18S, R28E

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14