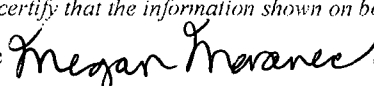


NM OIL CONSERVATION

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		ARTESIA DISTRICT State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
MAR 13 2015 RECEIVED										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name Hackberry 16 SWD						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER SWD				6. Well Number: 1						
8. Name of Operator Devon Energy Production Company, L.P.				9. OGRID 6137						
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102				11. Pool name or Wildcat SWD; DEV-FUS-MON-SIMP-ELL						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	16	19S	31E		330	South	280	West	Eddy
BH:	M	16	19S	31E		330	South	280	West	Eddy
13. Date Spudded 6/16/14	14. Date T.D. Reached 8/13/14	15. Date Rig Released 8/15/14		16. Date Completed (Ready to Produce) 2/3/2015 - SWD		17. Elevations (DF and RKB, RT, GR, etc.) 3466.2 GL				
18. Total Measured Depth of Well 14765 MD, 14756 TVD			19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CCL High Resolution Laterolog, Compensated Neutron Log Gamma Ray			
22. Producing Interval(s), of this completion - Top, Bottom, Name 13468-13656, DEV-FUS-MON-SIMP-ELL										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
20"	94#	468		26"		1000 sx CIC; circ 250 sx				
13-3/8"	61#	2450		17-1/2"		1670 sx CIC; circ 250 sx				
9-5/8"	40#	4928		12-1/4"		1490 sx CIC; circ 88 sx				
7"	29#	13348		8-3/4"		2115 sx CIC; circ 0				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET	PACKER SET	
						4-1/2" J-55		13270.8		
26. Perforation record (interval, size, and number) 13468 - 13656, total 180 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED 13468-13656 Acidize and frac in 1 stages. See detailed summary attached..				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
				0	0	0				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
Signature			Printed Name	Megan Moravec	Title	Regulatory Compliance Analyst	Date	3/11/2015		
E-mail Address	megan.moravec@dmv.com									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			
Rustler - 409/496	Barren	Atoka Shale - 11300/11457	Gas
Salado - 496/2051	Barren	Morrow Lime - 11457/11860	Gas
Tansil Dolomite - 2051/2190	Barren	Middle Morrow - 11860/12209	Gas
Yates - 2190/2451	Barren	Lower Morrow - 12209/12275	Gas
Seven Rivers - 2451/2545	Barren	Upper Barnett - 12275/12334	Barren
Capitan - 2545/4494	Oil	Chester (Austin Cycle) - 12334/12426	Barren
Delaware - 4494/6627	Oil	Lower Barnett - 12426/12664	Barren
Bone Spring Lm - 6627/8018	Oil	Mississippian Lime - 12664/13252	Water
1st Bone Spring Sand - 8018/8226	Oil	Woodford - 13252/13350	Water
2nd Bone Spring Lime - 8226/8627	Oil	Siluro-Devonian - 13350/14426	Water
2nd Bone Spring Sand - 8627/9134	Oil	Montoya - 14426/14457	Water
3rd Bone Spring Lime - 9134/9545	Oil	Simpson - 14457/14592	Water
3rd Bone Spring Sand - 9545/10045	Oil	Ellenburger - 14592	Water
Wolfcamp - 10045/10348	Oil		
Penn - 10348/10446	Oil		
Upper Penn Shale - 10446/10955	Oil		
Strawn - 10955/11300	Gas		

OIL OR GAS SANDS OR ZONES

No. 1, from N/A to N/A No. 3, from N/A to N/A
No. 2, from N/A to N/A No. 4, from N/A to N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology