

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0560289 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM70798A

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		8. Well Name and No. BURTON FLAT DEEP UNIT 44
2. Name of Operator DEVON ENERGY Contact: JEANETTE BARRON E-Mail: jeanette.barron@dvn.com		9. API Well No. 30-015-32274 ✓
3a. Address P O BOX 250 ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-1813	10. Field and Pool, or Exploratory BONE SRPINGS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 21S-27E-3 3555'1S & 1660'1W		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Producing water from Bone Springs
2. It produces 240 BBL per day
3. Water is stored 2-500 BBL tanks
4. Water is piped
5. Operator Devon Energy/Water Solutions
6. Facility name Burton Flat Deep Unit 44 SWD # 1427/Exxon State SWD #180 ✓
7. Sec 3 21S 27E/Sec 15 21S 27E

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 11 2015

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record
NMOC

9/14/15

14. I hereby certify that the foregoing is true and correct. Electronic Submission #299279 verified by the BLM Well Information System For DEVON ENERGY, sent to the Carlsbad Committed to AFMSS for processing by LINDA DENNISTON on 08/19/2015 ()	
Name (Printed/Typed) JEANETTE BARRON	Title PRODUCTION TECH
Signature (Electronic Submission)	Date 04/24/2015
APPROVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
SEP 9 2015	
JAMES A. AMOS SUPERVISOR-EPS	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WATER PRODUCTION & DISPOSAL INFORMATION

In order to process your disposal request, the following information must be completed in full

Site Name: Burton Flat Deep Unit 47H

1. Name(s) of formation(s) producing water on the lease: Avalon Bone Springs

2. Amount of water produced from all formations in barrels per day: 240 BBL

3. How water is stored on lease: 2-500 BBL tanks

4. How water is moved to the disposal facility: Pumped

5. Identify the Disposal Facility by:

A. Facility Operators Name: Devon Energy

A. Facility Operators Name: Water Solutions

B. Facility or well name/number: Burton Flat 44 SWD # 1427

B. Facility or well name/number: Exxon State #8 SWD #180

C. Location by SE/4 OF NW/4	Section 3	Township 21S	Range 27E
-----------------------------	-----------	--------------	-----------

C. Location by SW/4 OF SE/4	Section 15	Township 21S	Range 27E
-----------------------------	------------	--------------	-----------

D. The appropriate NMOCD Permit number 1427

D. The appropriate NMOCD Permit number 180

Submit to this office, 620 EAST GREENE ST, CARLSBAD NM, 88220, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within abatement period. (This form may be used as an attachment to the Sundry Notice.)

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
-575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14