

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM14768 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NM1330408. Well Name and No.  
CERF 10 FED 49. API Well No.  
30-015-4105910. Field and Pool, or Exploratory  
BONE SPRINGS11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH2. Name of Operator  
DEVON ENERGYContact: JEANETTE BARRON  
E-Mail: jeanett.barron@devon.com3a. Address  
P O BOX 250  
ARTESIA, NM 882103b. Phone No. (include area code)  
Ph: 575-748-1813

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

21S-27E-9 1325N &amp; 300/E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Producing water from Bone Springs
2. It produces 700 BBL per day
3. Water is stored 2-500 BBL tanks
4. Water is piped
5. Operator Devon Energy/Pyote Well Service
6. Facility Name Burton Flat Deep Unit 44 #1427/Exxon State 8 #180
7. Sec 3 21S 27E/Sec 15 21S 27E
8. NMOCD permit 1427/180

NM OIL CONSERVATION  
ARTESIA DISTRICT

SEP 11 2015

RECEIVED

SEE ATTACHED FOR  
CONDITIONS OF APPROVALAccepted for record  
NMOCD

JED 9/14/15

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #299281 verified by the BLM Well Information System  
For DEVON ENERGY, sent to the Carlsbad  
Committed to AFMSS for processing by LINDA DENNISTON on 08/19/2015 ()

Name (Printed/Typed): JEANETTE BARRON

Title PRODUCTION TECH

Signature (Electronic Submission)

Date 04/24/2015

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

SEP 10 2015

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAMES A. AMOS  
SUPERVISOR-EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

# Precision Gas Measurement, Inc.

## Natural Gas Report

### Sample Information

Sample Information	
Company Name	DEVON ENERGY
Lease Name	CERF 10 FED 4
Location ID	
Sample Date	1/29/2015
WATER	
Method Name	BTUH2S.met
Injection Date	2015-02-03 14:06:59
NGA Phys. Property Data Source	GPA Standard 2145-09 (FPS)

### Component Results

Component Name	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Gross HV (Sat.) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
H2S	0.0098	0.1	0.1	0.00012	0.001
NITROGEN	1.3685	0.0	0.0	0.01324	0.151
CARBON DIOXIDE	3.3854	0.0	0.0	0.05144	0.580
METHANE	79.0717	800.5	786.5	0.43798	13.446
ETHANE	9.6771	171.7	168.7	0.10047	2.596
PROPANE	4.0387	101.9	100.1	0.06149	1.116
I-BUTANE	0.4555	14.8	14.6	0.00914	0.150
N-BUTANE	1.0429	34.1	33.5	0.02093	0.330
I-PENTANE	0.2607	10.5	10.3	0.00649	0.096
N-PENTANE	0.2686	10.8	10.6	0.00669	0.098
C6+	0.4211	21.6	21.3	0.01355	0.183
Water	0.0000	0.0	0.0	0.00000	0.000
Total:	100.0000	1165.9	1145.6	0.72153	18.746

### Results Summary

Result	Dry	Sat. (Base)	As Delivered (Flowing)
Total Normalized Mole%	100.0000	100.0000	100.0000
Pressure Base (psia)	14.730		
Flowing Temperature (Deg. F)	60.0		
Flowing Pressure (psia)	163.2		
Water Mole%	-	1.7407	0.1702
Gross Heating Value (BTU / Ideal cu.ft.)	1165.9	1145.6	1163.9
Gross Heating Value (BTU / Real cu.ft.)	1169.7	1149.8	1167.8
Relative Density (G), Real	0.7236	0.7222	0.7235
Compressibility (Z) Factor	0.9967	0.9963	0.9967
Total GPM	18.746	18.527	18.724
Wobbe Index	1375.1	1353.1	1373.0

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Disposal of Produced Water From Federal Wells  
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14