Submit I Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 t 30 015 25141 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM-88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 : 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **Belco State** PROPOSALS.) 8. Well Number #1 SWD 1. Type of Well: Oil Well Gas Well XX Other SWD 2. Name of Operator 9. OGRID Number **Basic Energy Services LP** 246368 10. Pool name or Wildcat 3. Address of Operator P.O. Box 10460 Midland Texas 79702 Delaware 4. Well Location Unit Letter : 2200 feet from the North line and 660 feet from the West 20 Township 23 S Range 28 E **NMPM** Eddy Section County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING □ PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK П TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/8/15 Connection between Master Valve and tubing shows detrition and needs to be replaced Move in frac tanks and flow back until well can be killed with light mud or brine solution water Move in equipment and service unit to extract and inspect tubular. Replace AD-1 packer with Arrow set type with o/o tool and 2.25 profile nipple Replace all tubular that is bad or in question Run back in the hole with all needed equipment and set Pkr Circulate packer fluid then set back on o/o tool then blow out pump out plug. Pre test annular to 550psi Call district II Richard Inge for date of MIT Place back to injection. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE **David H. Alvarado** TITLE SENM District Fluids Mgr. Type or print name <u>David H. Alvarado</u> E-mail address: <u>david.alvarado@basicenergyservices.com</u> PHONE: 575. 746. 2072 For State Use Only TITLE COMPLIANCE OFFICER

Conditions of Approval (if any):