

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. 30-015-42491  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Hayhurst 16 25 27 State  6. Well Number: 003H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Chevron U.S.A. Inc								9. OGRID 4323			
10. Address of Operator 15 Smith Road Midland, TX 79705								11. Pool name or Wildcat Wildcat; Bone Spring (97861)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	D	16	25S	27E		175	N	660	W	Eddy	
BH:	M	16	25S	27E		439	S	604	W	Eddy	
13. Date Spudded 8/15/14	14. Date T.D. Reached 8/21/14	15. Date Rig Released 11/26/14			16. Date Completed (Ready to Produce) 11/18/14			17. Elevations (DF and RKB, RT, GR, etc.) 3219' GR			
18. Total Measured Depth of Well 12,315'			19. Plug Back Measured Depth 12,075'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7750-12,052 Bone Spring											

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9.625	40	2154'	12.25	955		
5.5	17	12,295	8.75	1865		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6940'	

26. Perforation record (interval, size, and number) **See attached wellbore diagram				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7750-12052</td> <td>Frac w/ total prop: 2,361,098 lbs; 20/40 white-2,160,769 lbs; 16/30- 202,440 lbs; Fresh wtr-12,826 bbls; Delta Frac- 171,707 bbls; Wtr Frac- 301,608 bbls; Acid- 33,000 gal; Clean Vol- 660,299 gal; Slurry Vol- 701,597 gal</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7750-12052	Frac w/ total prop: 2,361,098 lbs; 20/40 white-2,160,769 lbs; 16/30- 202,440 lbs; Fresh wtr-12,826 bbls; Delta Frac- 171,707 bbls; Wtr Frac- 301,608 bbls; Acid- 33,000 gal; Clean Vol- 660,299 gal; Slurry Vol- 701,597 gal				
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28. PRODUCTION							
Date First Production 12/3/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/29/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 695	Gas - MCF 1120	Water - Bbl. 220	Gas - Oil Ratio 1612
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF.	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By	
31. List Attachments Directional Survey, Wellbore Diagram, Tbg Summary							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							

33. If an on-site burial was used at the well, report the exact location of the on-site burial:			
Latitude _____	Longitude _____	NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Britany Cortez</u>	Printed Name Britany Cortez	Title Regulatory Specialist	Date 4/8/15
E-mail Address bcortez@chevron.com			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
	T. Canyon	T. Ojo Alamo	T. Penn A"
	T. Strawn	T. Kirtland	T. Penn. "B"
	T. Atoka	T. Fruitland	T. Penn. "C"
	T. Miss	T. Pictured Cliffs	T. Penn. "D"
	T. Devonian	T. Cliff House	T. Leadville
	T. Silurian	T. Menefee	T. Madison
Cherry Canyon 2290	T. Montoya	T. Point Lookout	T. Elbert
Brushy Canyon 4115	T. Simpson	T. Mancos	T. McCracken
Top Bone Spring 5700	T. McKee	T. Gallup	T. Ignacio Otzte
Avalon 5931	T. Ellenburger	Base Greenhorn	T. Granite
1 <sup>st</sup> Bone Spring Sand 6591	T. Gr. Wash	T. Dakota	
2 <sup>nd</sup> Bone Spring Sand 7299	T. Delaware Sand	T. Morrison	
	T. Bone Springs	T. Todilto	
	T.	T. Entrada	
	T.	T. Wingate	
	T.	T. Chinle	
	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes s In Feet	Lithology	From	To	Thickness In Feet	Lithology

Surf	2989		Sandstone				
2990	4114		Sandstone				
4115	5699		Limestone				
5700	5930		Shale				
5931	6590		Sandstone/Shale				
6591	7298		Sandstone/Shale				
7299	TD		Sandstone/Shale				