

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-41046 2. Type of Lease <input checked="" type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name SKEEN 2 26 27 STATE 6. Well Number: 1H <div style="text-align: right; font-weight: bold;"> NM OIL CONSERVATION ARTESIA DISTRICT MAR 19 2015 </div>					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						9. OGRID 4323 <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED </div>					
8. Name of Operator CHEVRON U.S.A. INC.						11. Pool name or Wildcat DELAWARE RIVER' BONE SPRING (16800)					
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705						17. Elevations (DF and RKB, RT, GR, etc.) 3226'					

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	26S	27E		175	NORTH	400	WEST	EDDY
BH:	M	2	26S	27E		385	SOUTH	473	WEST	EDDY

13. Date Spudded 07/13/2014	14. Date T.D. Reached 08/05/2014	15. Date Rig Released 09/07/2014	16. Date Completed (Ready to Produce) 10/09/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3226'
18. Total Measured Depth of Well 12,905'		19. Plug Back Measured Depth 12,878'		20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run CCL				

22. Producing Interval(s), of this completion - Top, Bottom, Name 8092-12,392 BONE SPRING					
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48#	493'	17.5	515 SX	N/A
9.625	40#	2279'	12.25	850 SX	N/A
5.5	17#	12,878'	8.75	2135 SX	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7240'	

26. Perforation record (interval, size, and number) SEE WELLBORE DIAGRAM (ATTACHED)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>8092-12,392</td> <td>FRAC W/5,427,132 LBS OF PROPPANT, 30/50 PREM WHITE: 135,680 LBS</td> </tr> <tr> <td> </td> <td>16/30 CRC: 21,210 LBS</td> </tr> <tr> <td> </td> <td>WATER: 78,326 BBLs, ACID: 979 BBLs</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8092-12,392	FRAC W/5,427,132 LBS OF PROPPANT, 30/50 PREM WHITE: 135,680 LBS		16/30 CRC: 21,210 LBS		WATER: 78,326 BBLs, ACID: 979 BBLs
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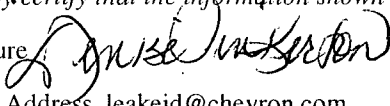
28. PRODUCTION							
Date First Production 10/28/2014		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 12/01/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 643	Gas - MCF 1064	Water - Bbl. 685	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <div style="text-align: center;">SOLD</div>	30. Test Witnessed By
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31. List Attachments DIRECTIONAL SURVEY, WELLBORE DIAGRAM, TBG SUMMARY, CSG & CMT SUMMARY	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:	
Latitude	Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 

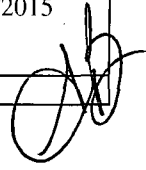
E-mail Address leakejd@chevron.com

Printed

Name DENISE PINKERTON

Title Regulatory Specialist

Date: 03/17/2015



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
LAMAR	2389	T. Canyon	T. Ojo Alamo	T. Penn A"	
CHERRY CANYON	3208		T. Kirtland	T. Penn. "B"	
BRUSHY CANYON	4450	T. Atoka	T. Fruitland	T. Penn. "C"	
BN SPR Limestone	5920	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
1 ST BONE SPRING	6870	T. Devonian	T. Cliff House	T. Leadville	
2 ND BONE SPRING	7623	T. Silurian	T. Menefee	T. Madison	
		T. Montoya	T. Point Lookout	T. Elbert	
		T. Simpson	T. Mancos	T. McCracken	
		T. McKee	T. Gallup	T. Ignacio Otzte	
		T. Ellenburger	Base Greenhorn	T. Granite	
		T. Gr. Wash	T. Dakota		
		T. Delaware Sand	T. Morrison		
		T. Bone Springs	T. Todilto		
		T.	T. Entrada		
		T.	T. Wingate		
		T.	T. Chinle		
		T.	T. Permian		

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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SUR	2388		LIMESTONE					
2389	3207		SANDSTONE					
3208	4449		SANDSTONE					
4450	5919		LIMESTONE					
5920	6869		SANDSTONE					
6870	7622		SANDSTONE					
7623	TD		SANDSTONE					