NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5 2015 AUG

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM19612

Do not use this form for proposals to drill or to re-enter an							
abandoned well. Use form 3160-3 (APD) for such proposals.				Ì	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				<u></u>	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. RDX FEDERAL 28 14		
					9. API Well No.	·	
	OUCTIONE-Mail: hbrehm@rkixp.	com			30-015-43013		
3a. Address 3b. Phone No 210 PARK AVE STE. 700 Ph: 405-99 OKLAHOMA CITY, OK 73102 Fx: 405-996			area code)		10. Field and Pool, or Exploratory ROSS DRAW;DELAWARE,W		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 28 T26S R30E Mer NMP NENE 1060FNL 1050FEL 32.017760 N Lat, 103.881050 W Lon					EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO IN	DICATE NATU	RE OF NO	TICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		,	TYPE OF A	ACTION			
☐ Notice of Intent	Acidize	☐ Deepen		☐ Production	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Trea	ıt	☐ Reclamat	ion	■ Well Integrity	
	☐ Casing Repair	■ New Constru	ction	Recomple	ete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aba	ındon	Tempora	rily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back		■ Water Di	sposal		
determined that the site is ready for f SURFACE SUNDRY Well spud 4/30/2015	bandonment Notices shall be filed on inal inspection.)	y after all requireme	nts, including	g reclamation,	nave been completed,	and the operator has	
·	o 615'. Ran total of 14 jts 13 3/6 s to 2500 psi.	8 54.5# J-55 STC	Casing.	Set shoe @)		
Lead cmt 400 sx Standard mix Tail cmt 200 sx Standard mixe	xed at 13.5 ppg & 1.73 cuft/sk ed @ 14.8 ppg & 1.33 cuft/sk.			D 8/			
bumped plug to 740 psi, Float circulated 80 bbls of cement to	ts held, Full returns throughout o surface.	job,		NMOC	D		
14. I hereby certify that the foregoing is	true and correct	· · · · · · · · · · · · · · · · · · ·		<u> </u>			
14. Thereby certify that the foregoing is	Electronic Submission #3103 For RKI EXPLORATION	98 verified by the N & PRODUCTION	BLM Well In I,sent to th	nformation : ne Carlsbad	System		
Name (Printed/Typed) HEATHE	R BREHM	Title	REGULAT	TORY ANA	LYST		
Signature (Electronic S	Submission)	Date	07/28/201	5			
S.g.ixt	THIS SPACE FOR F		TATE O	CEICE IIC	F		
		TO T			- wals will		
Approved By		Title	Pen	ding BLM	approvals will be reviewed		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
			an	and scanned			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to an	for any person know y matter within its ju	risdiction		, an unent or	agency of the United	

Additional data for EC transaction #310398 that would not fit on the form

32. Additional remarks, continued

Test casing for 1500 for 30 min. test OK.

NM OIL CONSERVATION ARTESIA DISTRICT .

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UNITED STATES
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BUREAU OF LAND MANAGEMENT

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5. Lease Serial No. NMNM19612

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter RECEIVED abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agree	ement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. RDX FEDERAL 28 14			
Name of Operator Contact: HEATHER B RKI EXPLORATION & PRODUCTIONE-Mail: hbrehm@rkixp.com			BREHM		9. API Well No. 30-015-43013		
3a. Address 3b. Phone No. 210 PARK AVE STE. 700 Ph: 405-996 OKLAHOMA CITY, OK 73102 Fx: 405-996				;)	10. Field and Pool, or Exploratory ROSS DRAW;DELAWARE,W		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, and State		
Sec 28 T26S R30E Mer NMP NENE 1060FNL 1050FEL 32.017760 N Lat, 103.881050 W Lon					EDDY COUNTY	′, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	E NATURE OF	NOTICE, R	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION			
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
<u> </u>	☐ Alter Casing	☐ Fra	cture Treat	□ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ Nev	v Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug	g and Abandon	□ Tempor	arily Abandon	Drilling Operations	
·	☐ Convert to Injection	☐ Plug	g Back	☐ Water Disposal			
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final TERMEDIATE SUNDRY On 5/6/15 drilled a 12.25" hole 3373.50? & shoe @ 3417'. The Lead cmt 850 sx Class C 35/6 Tail cmt 200 sx Standard mixes	k will be performed or provide operations. If the operation resandonment Notices shall be file nal inspection.) to 3417'. Ran total of 82 est lines to 3000 psi. 5 poz mixed @ 12.9 ppq	the Bond No. o sults in a multiped only after all jts 9 5/8 40#	n file with BLM/BI. le completion or rec requirements, inclu J-55 LTC csg.	A. Required sul ompletion in a a ding reclamation	bsequent reports shall be new interval, a Form 3160	filed within 30 days 0-4 shall be filed once	
bumped plug with 1450 psi, flo Full returns throughout job, cir Test casing to 1500 psi for 30	pats held. c 1 bbls of cmt to surface			ACCEPTED IN	S/14/15 MOCD		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #3 For RKI EXPLORA	310397 verifie ATION & PRO	d by the BLM We DUCTION, sent t	II Information o the Carlsba	n System d	.	
Name (Printed/Typed) HEATHER	BREHM		Title REGUI	ATORY AN	ALYST		
Signature (Electronic S	ubmission)		Date 07/28/2	2015	arovals will		
	THIS SPACE FO	R FEDERA	L OR STAT	Pending Bl	M approvals will htty be reviewed		
Approved By			Title	and scanr	1- /		
Conditions of approval, if any, are attached exertify that the applicant holds legal or equivalent would entitle the applicant to conduction	itable title to those rights in the		Office				

NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

5 2015 AUG

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Bi	UREAU OF LAND MANA	GEMENT			Expires:	July 31, 2010	
·			FD	5. Lease Serial No. NMNM19612			
SUNDRY NOTICES AND REPORTS ON WELLS ECEIVED Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well				8. Well Name and No. RDX FEDERAL 2			
Ø Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator	Contact:	HEATHER E	REHM		9. API Well No.		
RKI EXPLORATION & PROD	UCTIONE-Mail: hbrehm@r	<u>'</u>			30-015-43013		
3a. Address 3b. Phone No. 210 PARK AVE STE. 700 Ph: 405-99 OKLAHOMA CITY, OK 73102 Fx: 405-99			o. (include area code 96-5769 6-5772)	10. Field and Pool, or Exploratory ROSS DRAW;DELAWARE,W		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 28 T26S R30E Mer NMP NENE 1060FNL 1050FEL 32.017760 N Lat, 103.881050 W Lon					EDDY COUNT	Λ, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION		•	
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Frac	cture Treat	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	☐ Recomp	olete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	_ ,	_ •		Temporarity Abandon		
	☐ Convert to Injection		g Back	☐ Water I	<u> </u>		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices shall be file	give subsurface the Bond No. o sults in a multip	locations and measu in file with BLM/BIA le completion or reco	ared and true ve A. Required sultion in a re-	ertical depths of all pertir osequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
PRODUCTION SUNDRY							
On 5/10/15 drilled 8.875" hole casing. Set shoe at 7450, FC	to 7450'. Ran total of 177 @ 7406. DV tool set at 5	7 joints 5 1/2 505'.	17# HCP-110 Bเ	uttress [·]			
1st stage cmt 450 sx PVL mix. bbl of fluid. Floats held. Full r	ed @ 13 ppg & 1.48 cuft/s eturns during 1st stage.	sk. Lift psi wa	is 1080,released	l psi, recover	red 1	8/14/15	
2nd stage Lead cmt 400 sx 35 2nd stage Tail 175 sx PVL mix	ked at 13 ppg @ 1.48 cuft	opg & 1.91 c t/sk.	uft/sk.		ACCAPIAC NM	Harrisdord OOD	
Final circulating psi 1100 psi, l	oumped plug and closed l	DV tool with :	2617 psi. Float h	neld. Saw ful	l		
14. I hereby certify that the foregoing is	Electronic Submission #3	310396 verifie	d by the BLM We	II Information	System		
	For RKI EXPLORA	ATION & PRO	DUCTION, sent to	o the Carlsba	d		
Name (Printed/Typed) HEATHER BREHM			Title REGUL	ATORY AN	ALYST		
Signature (Electronic S	Submission)		Date 07/28/2	015	11:		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	M approvals will M approvals will the reviewed		
				pending BLI	M approvals with a paper of the control of the cont		
_Approved By			Title	subsequen	ed	, 	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	iitable title to those rights in the	not warrant or subject lease	Office	subseque, and scann			

Additional data for EC transaction #310396 that would not fit on the form

32. Additional remarks, continued

returns during 2nd stage cmt. tested to 5000psi for 15 minutes. Test good.

Rig Released 5-12-15.

NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-5

UNITED STATES

FORM APPROVED

(August 2007)	DEPARTMENT OF THE			B NO. 1004-0135 fres: July 31, 2010		
CHND	BUREAU OF LAND MANA		5. Lease Serial No).		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter AFCEIVED abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/A	agreement, Name and/or No.		
1. Type of Well			8. Well Name and RDX FEDERA			
② Oil Well ☐ Gas Well ☐ 2. Name of Operator		HEATHER BREHM	9, API Well No.			
	ODUCTIONE-Mail: hbrehm@	rkixp.com	30-015-4301			
3a. Address 210 PARK AVE STE. 700 OKLAHOMA CITY, OK 73	3102	3b. Phone No. (include area code Ph: 405-996-5769 Fx: 405-996-5772		10. Field and Pool, or Exploratory ROSS DRAW;DELAWARE,W		
4. Location of Well (Footage, Se	c., T., R., M., or Survey Description	n)	11. County or Par	ish, and State		
Sec 28 T26S R30E Mer N 32.017760 N Lat, 103.881	MP NENE 1060FNL 1050FE 050 W Lon	EL	EDDY COU	NTY, NM		
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION			
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)) Water Shut-Off		
□ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	⊠ Other		
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations		
	☐ Convert to Injection	□ Plug Back	■ Water Disposal			
Attach the Bond under which the following completion of the invotesting has been completed. Final determined that the site is ready: COMPLETION SUNDRY 5/19/15 completion activiting Drill out DV Tool @ 5,503', 5/21/15 Ran RBL/CBL/GR 5/22/15 test line to 7000 puressure for 30 minutes 5/27/15 frac prep	tionally or recomplete horizontally work will be performed or providived operations. If the operation rail Abandonment Notices shall be fifor final inspection.) es began Tagged PBTD @7405' /CCL to surface. Estimated si. pressure up and tested 5	, give subsurface locations and meast e the Bond No. on file with BLM/BI/ esults in a multiple completion or rec- led only after all requirements, includ	ired and true vertical depths of all particle. A. Required subsequent reports shall particle. Beginning reclamation, have been completed and the completed are completed. The completed are completed as a completed are completed. BBLS BBLS	ertinent markers and zones. I be filed within 30 days 3160-4 shall be filed once		
14. I hereby certify that the foregoin	Electronic Submission #	310399 verified by the BLM We ATION & PRODUCTION, sent to	II Information System			
Name (Printed/Typed) HEATI	HER BREHM		ATORY ANALYST			
,		1 1/12/002				
Signature (Electron	nic Submission)	Date 07/28/2	015	النبيب		
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE BLM approva = pending BLM approva aguently be revie	wed ==		
			OFFICE Pending BLM approve Pending BLM approved be reviewed by the pending BLM approved by the pending BLM appr	=		

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter wi	rson knowingly and willfully thin its jurisdiction.	no make to any department or	agency of the United

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

subsequently be reviewed

and scanned

Additional data for EC transaction #310399 that would not fit on the form

32. Additional remarks, continued

6/22/15 Flowback

Well is producing.