Form 3160-5

i	FORM APPROVED
l .	OMB NO. 1004-013
lia	Evnirae: July 31, 201

August 2007)	DEPARTMENT OF THE	INTERIOR	OMB	NO. 1004-0135 s: July 31, 2010		
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No.     NMNM02862     If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM71016X		
1. Type of Well				Well Name and No.     POKER LAKE UNIT CVX JV BS 003H		
Oil Well 🗀 Gas We						
2. Name of Operator BOPCO LP	9. API Well No. 30-01.5-37838					
3a. Address P O BOX 2760 MIDLAND, TX 79702			10. Field and Pool, or Exploratory WC G-06 S243026M;BONE SPR			
4. Location of Well (Footage	11. County or Parish	11. County or Parish, and State				
Sec 25 T24S R30E M	er NMP SWSE 100FSL 2241FE	L	EDDY COUNT	Y, NM		
12. CHEC	K APPROPRIATE BOX(ES) T	O INDICATE NATURE C	OF NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSIO	ON .	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	☐ Well Integrity		
Subsequent Report	Casing Repair	□ New Construction	<u> </u>	Other Venting and/or Flari		
☐ Final Abandonment N	·		and Abandon Temporarity Abandon ng			
	Convert to Injection	n Plug Back	☐ Water Disposal			
If the proposal is to deepen Attach the Bond under which following completion of the	directionally or recomplete horizontally h the work will be performed or provic involved operations. If the operation in Final Abandonment Notices shall be f	y, give subsurface locations and mode the Bond No. on file with BLM/results in a multiple completion or	rting date of any proposed work and appro- easured and true vertical depths of all perti- BIA. Required subsequent reports shall b recompletion in a new interval, a Form 31 cluding reclamation, have been completed	nent markers and zones. e filed within 30 days 60-4 shall be filed once		
BOPCO, LP respectfur referenced location. V	ly submits this sundry notice to rells producing to this battery ar	report the volume flared for e as follows:	90-days at the			
Poker Lake Unit CVX JV BS 003H / 30-015-37838-00-S1 Poker Lake Unit CVX JV BS 009H / 30-015-39633-00-S1 - Poker Lake Unit CVX JV BS 015H / 30-015-40395-00-S1			NM OIL CONSERVATION ARTESIA DISTRICT			
Intermittent flaring was necessary due to restricted pipeline capacity.  Total of 5602 MCF was flared for the period April ? June 2013  JUN 29 2015						
April - 1283 MCF May - 821 MCF	· .	NMOCD				
14. I hereby certify that the for	Electronic Submission For	#257235 verified by the BLM N BOPCO LP, sent to the Carls for processing by DEBORAH	sbad			
Name(Printed/Typed) TR	ACIE J CHERRY	Title REG	ULATORY ANALYST			
Signature (Ele	ctronic Submission)	Date 08/1	5/2014	<u> </u>		
•	THIS SPACE F	OR FEDERAL OR STAT	e prince Por REC	CØRD  /		
Approved By		Title	1 // / / / / / / / / / / / / / / / / /	Trafte		
	e attached. Approval of this notice doe all or equitable title to those rights in the to conduct operations thereon.		1000			

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willing to make to hely depositates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

PERATOR SUBMITTED \*\*

## Additional data for EC transaction #257235 that would not fit on the form

## 32. Additional remarks, continued

June - 3498 MCF

All wells report to NMNM71016X

Gas was metered prior to flare and flared amounts reported on monthly production reports.