	UNITED STATES EPARTMENT OF THE IN	VTERIOR OCD	Artesla OM Exp	RM APPROVED B NO. 1004-0135 ires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.				5. Lease Serial No. NMNM02862	
			. 6. If Indian, Allot	tee or Tribe Name	
			7. If Unit or ČA/A NMNM7101	7. If Unit or CA/Agreement, Name and/or No NMNM71016X	
Type of Well     Gas Well □ Gas Well □ Other			POKER LAKE	8. Well Name and No. POKER LAKE UNIT CVX JB BS 003F	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				30-015-37838	
		3b. Phone No. (include area co Ph: 432-221-7379		l, or Exploratory 243026M;BONE SPR	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Par	11. County or Parish, and State	
Sec 22 T24S R30E Mer NMP SWSE 100FSL 2241FEL			EDDY COU	NTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO		F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume	) Water Shut-O	
Subsequent Report	Alter Casing	Fracture Treat		U Well Integrity	
	Casing Repair	New Construction	Recomplete     Temperarily Abandon	🔀 Other Venting and/or F	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	hally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation rest bandonment Notices shall be file final inspection.)	give subsurface locations and me the Bond No. on file with BLM/E ults in a multiple completion or r d only after all requirements, incl	asured and true vertical depths of all p BIA. Required subsequent reports shal ecompletion in a new interval, a Form luding reclamation, have been complet	ertinent markers and zones I be filed within 30 days 3160-4 shall be filed once	
BOPCO, LP respectfully subn referenced location. Wells pr	nits this sundry notice to re oducing to this battery are	port the volume flared for s as follows:	· · .		
Poker Lake Unit CVX JV BS 015H / 30-015-40395-00-S1 / Poker Lake Unit CVX JV BS 01\$H / 30-015-39693-00-S1 / Poker Lake Unit CVX JV BS 003H / 30-015-37838-00-S1 / Poker Lake Unit CVX JV BS 009H / 30-015-39633-00-S1 /		1	NM OIL CON ARTESIA		
		1 -		o 2015	
	009H/30-015-39633-00-S		JUN 2	9 2015	
Poker Lake Unit CVX JV BS (	009H / 30-015-39633-00-S sary due to restricted pipel	ine capacity.		9 2015 EIVED	
Poker Lake Unit CVX JV BS ( Intermittent flaring was neces	009H / 30-015-39633-00-S sary due to restricted pipel	ine capacity. tember 2013		9 2015	
Poker Lake Unit CVX JV BS ( Intermittent flaring was neces	009H / 30-015-39633-00-S sary due to restricted pipel ed for the period July - Sept s true and correct. Electronic Submission #2 For BC	ine capacity. Tember 2013	P/3//15 REC MOCD Well Information System bad	9 2015	
Poker Lake Unit CVX JV BS ( Intermittent flaring was neces: Total of 14006 MCF was flare 14. I hereby certify that the foregoing is	009H / 30-015-39633-00-S sary due to restricted pipel ed for the period July - Sept s true and correct. Electronic Submission #2 For BC	ine capacity. tember 2013 <b>ACCEPT</b> 58473 verified by the BLM W OPCO LP, sent to the Carls or processing by DEBORAH	P/3//15 REC MOCD Well Information System bad	9 2015	
Poker Lake Unit CVX JV BS ( Intermittent flaring was neces: Total of 14006 MCF was flare 14. I hereby certify that the foregoing is	009H / 30-015-39633-00-S sary due to restricted pipel of for the period July - Sept s true and correct. Electronic Submission #2 For BC Committed to AFMSS for	ine capacity. tember 2013 <b>ACCEPT</b> 58473 verified by the BLM W OPCO LP, sent to the Carls or processing by DEBORAH	Vell Information System bad HAM on 05/11/2015 ()	9 2015	
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Poker Lake Unit CVX JV BS ( Intermittent flaring was neces: Total of 14006 MCF was flare 14. Thereby certify that the foregoing is Name ( <i>Printed/Typed</i> ) TRACIE J Signature (Electronic S Approved By Conditions of approval, if any, are attache	009H / 30-015-39633-00-S sary due to restricted pipel ed for the period July - Sept s true and correct. Electronic Submission #2 For BC Committed to AFMSS fo J CHERRY Submission) THIS SPACE FOI ed. Approval of this notice does n uitable title to those rights in the s uct operations thereon. U.S.C. Section 1212, make it a cr	ine capacity. tember 2013 58473 verified by the BLM W OPCO LP, sent to the Carls or processing by DEBORAH Title REGI Date 08/27 R FEDERAL OR STATI Title Title Office trime for any person knowingly a	Vell Information System bad HAM on 05/11/2015 () JLATORY ANALYST ACCEPTED FOR REC /2014 E OFFICE USE BUREAU OF LAND MIA/AA MI CHRLSBAD FILLD OFFICE	9 2015 EIVED	

## Additional data for EC transaction #258473 that would not fit on the form

## 32. Additional remarks, continued

July - 3762 MCF August - 843 MCF September - 9401 MCF

## All wells report of NMNM71016X

Gas was metered prior to flare and flared amounts reported on monthly production reports.