	OCD Artesia UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FOF OMI Expir 5. Lease Scrial No	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well S Oil Well Gas Well Other			7. If Unit or CA/A NMNM71016	 7. If Unit or CA/Agreement, Name and/or No. NMNM71016X 8. Well Name and No. POKER LAKE UNIT CVX JV005H 9. API Well No. 30-015-39018 	
			8. Well Name and POKER LAKE		
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com		30-015-3901			
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-221-7379	e) 10. Field and Pool, WC G-05 S2	10. Field and Pool, or Exploratory WC G-05 S2630010	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T24S R30E Mer NMP NENW 100FSL 2240FEL			11. County or Paris EDDY COUN		
	PROPRIATE BOX(ES) TO	·	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report	 Acidize Alter Casing Cosing Remain 	 Deepen Fracture Treat 	 Production (Start/Resume) Reclamation 	Well Integrity	
Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	 New Construction Plug and Abandon Plug Back 	 Recomplete Temporarily Abandon Water Disposal 	🛛 Other Venting and/or Fl ng	
12 Describe Proposed or Completed O	neration (clearly state all partiper	at details, including actimated startin	a detaiof any proposed work and any	rovimate duration thereof	
Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for BOPCO. LP respectfully sub	ork will be performed or provide ed operations. If the operation re Abandonment Notices shall be fil- final inspection.) mits this sundry notice to re	the Bond No. on file with BLM/BI/ sults in a multiple completion or rec ed only after all requirements, include eport the volume flared for 90	g date of any proposed work and app ared and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ling reclamation, have been complete -days at the	be filed within 30 days	
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Additional data for EC transaction #258470 that would not fit on the form

32. Additional remarks, continued

August - 3083 MCF September - 1582 MCF

All wells report ot NMNM71016X

· Gas was metered prior to flare and flared amounts reported on monthly production reports.