Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Scrial No. NML C069513A

SUNDRY Do not use th abandoned we		NMLC069513A 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRI	7. If Unit or CA/Agr NMNM71016X				
Type of Well					
I. Type of Well ☐ Gas Well ☐ Oth		8. Well Name and No. POKER LAKE UNIT CVX JV BS 005H			
Name of Operator BOPCO LP	9. API Well No. 30-015-39018				
3a. Address P O BOX 2760 MIDLAND, TX 79702		Phone No. (include area code 432-221-7379		10. Field and Pool, or Exploratory WC G-05 S2630010	
4. Location of Well (Footage, Sec., T	11. County or Parish,	11. County or Parish, and State			
Sec 25 T24S R30E Mer NMP	EDDY COUNT	EDDY COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ С	F ACTION		
Notice of Intent	☐ Acidize '	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other	
Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal		
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	Illy or recomplete horizontally, give sub k will be performed or provide the Bon operations. If the operation results in a andonment Notices shall be filed only and inspection.)	osurface locations and meas and No. on file with BLM/BL a multiple completion or recafter all requirements, include	ng date of any proposed work and appro ured and true vertical depths of all pertic A. Required subsequent reports shall be ompletion in a new interval, a Form 310 ding reclamation, have been completed,	nent markers and zones. Filed within 30 days 50-4 shall be filed once	
BOPCO, LP respectfully subm referenced location. Wells pro	its this sundry notice to report the ducing to this battery are as follows:	he volume flared for 90 lows:	o-days at the		
Poker Lake Unit CVX JV BS 0 Poker Lake Unit CVX JV BS 0 Poker Lake Unit CVX JV BS 0	10H / 30-015-39846-00-S1				
Intermittent flaring was necessary due to restricted pipeline capacity. Total of 2649 MCF was flared for the period October - December 2013 Total of 2649 MCF was flared for the period October - December 2013					
October - 2565 MCF November - 0 MCF			NMO	CD	
14. I hereby certify that the foregoing is	true and correct	·			
14. Thereby certaly marking foregoing is	Electronic Submission #263643	LP. sent to the Carlsba	id / / //)	
Name(Printed/Typed) TRACIE J			AMORYANALY STOD (**FOC	/	
			WE ILD TUNIALCO	XRDI /	
Signature (Electronic Su	ubmission)	Date 09/15/2	014		
·	THIS SPACE FOR FEI	DERAL OR STATE	OFFICE UNE 2 4 2015	half	
Approved By		Title	BINEST OF LAND	Daje	
onditions of approval, if any, are attached. Approval of this notice does not warrant or artify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon.			GARLSBAD FILLD OFFICE	1	
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crime for atements or representations as to any m	r any person knowingly and	willfully to make to any department or	agency of the United	

Additional data for EC transaction #263643 that would not fit on the form

32. Additional remarks, continued

December - 84 MCF ·

All wells report to NMNM71016X

Gas was metered prior to flare and flared amounts reported on monthly production reports.