Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS	
not use this form for proposals to drill or to re-enter an	

5. Lease Serial No.

SUNDRY	INIVILCU030/3A				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM71016X				
Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. POKER LAKE UNIT CVX JV BS 008H	
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-39508	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area of Ph: 432-221-7379	code)	10. Field and Pool, or Exploratory WX; BONE SPRING		
4. Location of Well (Footage, Sec., T	11. County or Parish, and State				
Sec 14 T24S R30E Mer NMP SWSE 50FSL 2360FEL				EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE (OF NOTICE, RE	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	Deepen Fracture Treat New Construction	☐ Reclama		☐ Water Shut-Off ☐ Well Integrity ☑ Other Venting and/or Flar
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandor		arily Abandon	
	☐ Convert to Injection ☐ Plug Back		☐ Water D	☐ Water Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BOPCO, LP respectfully subm referenced location. Wells pro Poker Lake Unit CVX JV BS 0 Poker Lake Unit CVX JV PB 0	Illy or recomplete horizontally, k will be performed or provide operations. If the operation resondant manner that the operation is sufficiently and on the file of the operation of the operatio	give subsurface locations and me the Bond No. on file with BLM sults in a multiple completion or ed only after all requirements, in eport the volume flared for as follows:	easured and true ve /BIA. Required sub recompletion in a n cluding reclamation	rtical depths of all pertings sequent reports shall be ew interval, a Form 316	nent markers and zones. Filed within 30 days 50-4 shall be filed once and the operator has
Intermittent flaring was necess	ary due to restricted pipe	line capacity.	N	M OIL CONSEI	
Total of 11932 MCF was flared	ne 2013		JUN 2 9 2015		
April - 5481 MCF		•	<i>:</i>	0011 # 17 %	
			·	RECEIVE	D .
14. I hereby certify that the foregoing is	Electronic Submission #2	257238 verified by the BLM OPCO LP, sent to the Carl	Well Information		

Name(Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALY Signature (Electronic Submission) 08/15/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE 4010 Title Approved By BUKEAL OF LAJO MANAGEMENT CARLSBAD FIELD OFFICE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

OPERATOR-SUBMITTED **

Additional data for EC transaction #257238 that would not fit on the form

32. Additional remarks, continued

May - 4747.MCF June - 1704 MCF

All wells report to NMNM71016X

Gas was metered prior to flare and flared amounts reported on monthly production reports.