1,					
Form 3160-5 August 2007)	UNITED STATE DEPARTMENT OF THE	INTERIOR OF		ORM APPROVED MB NO. 1004-0135 (pires: July 31, 2010	
	BUREAU OF LAND MAN	AGEMENT	5. Lease Serial	No.	
SUNDRY NOTICES AND REPORTS ON WE Do not use this form for proposals to drill or to re- abandoned well. Use form 3160-3 (APD) for such p			NMNM028 6. If Indian, All	ottee or Tribe Name	
	ned well. Ose form 3160-3 (Al	PD) for such proposals.		· · · · · · · · · · · · · · · · · · ·	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			NMNM710		
I. Type of Well Soli Well Gas Well Other			8. Well Name an POKER LAI	8. Well Name and No. POKER LAKE UNIT CVX JV PC 010H	
2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com				9. API Well No. 30-015-39692	
3a. Address 3b. Phone No. P O BOX 2760 Ph: 432-22 MIDLAND, TX 79702 Ph: 432-22				10. Field and Pool, or Exploratory PIERCE CROSSING;BONE SPR	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or P	arish, and State	
Sec 20 T24S R30E M	er NMP NWNE 75FNL 1725FEL		EDDY CO	JNTY, NM	
12. CHEC	K APPROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSI	NC	TYPE OF ACTION			
□ Notice of Intent	Acidize	🗖 Deepen	Production (Start/Resum	e) 🔲 Water Shut-Off	
Subsequent Report	Alter Casing	□ Fracture Treat	Reclamation	Well Integrity	
Final Abandonment N	Votice Casing Repair	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Venting and/or Flari	
	Convert to Injection		U Water Disposal	lig	
If the proposal is to deepen Attach the Bond under whi following completion of the testing has been completed. determined that the site is n		r, give subsurface locations and me e the Bond No. on file with BLM/I esults in a multiple completion or r led only after all requirements, inc	asured and true vertical depths of all 3IA. Required subsequent reports sh ecompletion in a new interval, a For luding reclamation, have been comp	pertinent markers and zones. all be filed within 30 days m 3160-4 shall be filed once	
BOPCO, LP respectfu referenced location. V	Ily submits this sundry notice to Vells producing to this battery ar	report the volume flared for the as follows:	90-days at the		
Poker Lake Unit CVX	JV PC 013H / 30-015-4052 Ø JV PC 010H / 30-015-39692-00- JV PC 011H / 30-015-39768-00-		NM OIL CON	SERVATION	
Intermittent flaring was Total of 17321 MCF w	s necessary due to restricted pip as flared for the period July - Se	eline capacity. ptember 2013	ARTESIA D	*	
July - 8159 MCF August - 6559 MCF		(PD 7/31/1)	5	· .	
August - 0009 MCF		NMOCD	ord RECE	IVED	
14. I hereby certify that the for	Electronic Submission # For Committed to AFMSS	258477 verified by the BLM V BOPCO LP, sent to the Carls for processing by DEBORAH	bad HAM on 05/12/2015 ()		
Name(Printed/Typed) TF	ACIE J CHERRY	Title REGI	JLATORY, ANALYST		
Signature (El	ectronic Submission)	Date 08/27	/2014	URHECORD	
· ·	THIS SPACE FO	OR FEDERAL OR STAT		A. 403	
				AN ANALIN	
tify that the applicant holds le	e attached. Approval of this notice does gal or equitable title to those rights in the to conduct operations thereon.	e subject lease	BUREAM ON CAME		
ion would entitle the applicant		Crime for any person knowingly a	nd willfully to make to any departme	ent or agency of the Upried	
le 18 U.S.C. Section 1001 and tates any false, fictitious or fra	audulent statements or representations as	to any matter within its jurisdictic	in.		
itates any false, fictitious or fra	PERATOR-SUBMITTED ** O	to any matter within its jurisdictic	n.		

Additional data for EC transaction #258477 that would not fit on the form

32. Additional remarks, continued

September - 2603 MCF

All wells report ot NMNM71016X

Gas was metered prior to flare and flared amounts reported on monthly production reports.