Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR			OMB	FORM APPROVED OMB NO. 1004-0135	
BUREAU OF LAND MANAGEMENT			5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC068905 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well			NMNM71016	NMNM71016X 8. Well Name and No.	
🛿 Oil Well 🔲 Gas Well 🔲 Other			POKER LAKE	POKER LAKE UNIT 320H	
2. Name of Operator BOPCO LP	Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		¥	30-015-39810	
3a. Address P O BOX 2760 MIDLAND, TX 79702	·	3b. Phone No. (include area code Ph: 432-221-7379	b) 10. Field and Pool, POKER LAKE	10. Field and Pool, or Exploratory POKER LAKE; DELAWARE, NW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		ı)	11. County or Parish, and State		
Sec 4 T24S R30E Mer NMP	SESW 2590FSL 1670FW	L	EDDY COUN	TY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
D Notice of Intent		Deepen	Production (Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	□ Reclamation	□ Well Integrity	
,	Casing Repair	New Construction	Recomplete	🛛 Other Venting and/or Flai	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	ng	
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices shall be fil-	give subsurface locations and meas the Bond No. on file with BLM/BL sults in a multiple completion or rec	g date of any proposed work and appr ured and true vertical depths of all per A. Required subsequent reports shall completion in a new interval, a Form 3 ling reclamation, have been completed	tinent markers and zones. be filed within 30 days 160-4 shall be filed once	
BOPCO, LP respectfully subn , referenced location. Well pro	nits this sundry notice to re ducing to this battery are:	eport the volume flared for 90			
Poker Lake Unit 318H / 30-01	5-39731-	- 3 /15 7/3//13	-		
Poker Lake Unit 319H / 30-01	5-39834	Accepted for reco	xd	ATION	
Poker Lake Unit 329H / 30-015-40685 Poker Lake Unit 331H / 30-015-41039 - Poker Lake Unit 332H / 30-015-39835		NMOCD	NM OIL CONSER ARTESIA DISTRI		
Intermittent flaring was neces Total of 119582 MCF was flar	sary due to restricted pipe ed for the period April ? Ju	line capacity. une 2013	JUN 29 20	15	
			RECEIVE	D	
14. I hereby certify that the foregoing is	Electronic Submission #2	257233 verified by the BLM We	II Information System	· ·	
Name(Printed/Typed) TRACIE J	Committed to AFMSS f	OPCO LP, sent to the Carlsba or processing by DEBORAH H Title BEGUI			
Signature (Electronic S			ACCEPTED FOR RE	CORD	
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
Approved By		Title	JUN 2 3 2015	Date	
onditions of approval, if any, are attached. Approval of this notice does not ertify that the applicant holds legal or equitable title to those rights in the sub hich would entitle the applicant to conduct operations thereon.		subject lease Office	BUREAU OF LAND MANAGE	the And	
	U.C. Fastion 1212 make it a	rime for any person knowingly and	willfully to make to any departments	agency of the United,	
tle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	statements or representations as	to any matter within its jurisdiction.			

Additional data for EC transaction #257233 that would not fit on the form

32. Additional remarks, continued

April - 38267 MCF May - 34818 MCF June - 46497 MCF

All wells report to NMNM71016X

. Gas was metered prior to flare and flared amounts reported on monthly production reports.