Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD.	Artesia
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FORM APPROVED

OMB NO	1004-0135
Expires: Ju	ıly 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMNM030458				
			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM71016X			
Type of Well Gas Well □ Other				8Well Name and No. POKER LAKE UNIT CVX JV BS 017H			
Name of Operator BOPCO LP	9. API Well No: 30-015-40447						
3a. Address 3b. Phone No. (include area code) P O BOX 2760 Ph: 432-221-7379 MIDLAND, TX 79702 Ph: 432-221-7379				10. Field and Pool, or Exploratory WC G-06 S253002O;BONE SPR			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
Sec 7 T25S R31E Mer NMP N	NENW 150FNL 1980FWL			EDDY COUNT	Y, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Deepen	□ Production	on (Start/Resume)	■ Water Shut-Off		
Notice of Intent	Alter Casing	☐ Fracture Treat	☐ Reclamat	ion	■ Well Integrity		
Subsequent Report	Casing Repair	■ New Construction	□ Recomple	ete	Other		
☐ Final Abandonment Notice	Change Plans	. 🗖 Plug and Abandon	☐ Tempora	rily Abandon	Venting and/or Flari		
	☐ Convert to Injection	Plug Back	Water Di	sposal	6		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, and will be performed or provide operations. If the operation respondenment Notices shall be file	give subsurface locations and mea the Bond No. on file with BLM/B ults in a multiple completion or re	sured and true vert IA. Required subsecompletion in a ne	ical depths of all pertir equent reports shall be w interval, a Form 316	ent markers and zones. filed within 30 days i0-4 shall be filed once		
BOPCO, LP respectfully submreferenced location. Wells pro	nits this sundry notice to re oducing to this battery are	port the volume flared for 9 as follows:	0-days at the				
Poker Lake Unit CVX JV BS 019H / 30-015-40766-00-S1 / Poker Lake Unit CVX JV BS 017H / 30-015-40447-00-S1 / ARTESIA DISTRICT							
Intermittent flaring was necess	sary due to restricted pipel	ine capacity.		JUN 2	9 20,5		
Total of 3108 MCF was flared	for the period April? June	2013 .	31/15 for record				
April - 640 MCF May - 767 MCF		ACCOPTED NM		RECE	IVED		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2	57245 verified by the BLM W	ell Information S	System			
	For B	OPCO LP, sent to the Carlsb or processing by DEBORAH I	ad				
Name(Printed/Typed) TRACIE J		` 7 '	LATORY ANAI	1 " ///			
			ACCEPT#	D FOR/AFC	01/0		

(Electronic Submission) Signature OFFICE USE THIS SPACE FOR FEDERAL OR STATE Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. IELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and villfully to make that any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #257245 that would not fit on the form

32. Additional remarks, continued

June - 1701 MCF

All wells report to NMNM71016X

Gas was metered prior to flare and flared amounts reported on monthly production reports.