


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>NM OIL CONSERVATION</b> State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						<b>Form C-105</b> July 17, 2008			
						1. WELL API NO. 30-015-41066									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>STALEY STATE</b>									
						6. Well Number: <b>#25</b>									
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>ART-4609-BB</b>															
8. Name of Operator: <b>LRE OPERATING, LLC</b>						9. OGRID: 281994									
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	1	30	17-S	28-E		2310	South	965	East	Eddy					
BH:															
13. Date Spudded 8/22/13		14. Date T.D. Reached 8/27/13		15. Date Drilling Rig Released 8/28/13		16. Date Completed (Ready to Produce) WO: 7/17/15			17. Elevations (DF and RKB, RT, GR, etc.): 3597' GR						
18. Total Measured Depth of Well 4920'				19. Plug Back Measured Depth 4856' (CBP @ 3240')		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Cased Hole GRN						
22. Producing Interval(s), of this completion - Top, Bottom, Name 1740'-1962'-Upper SA, 2200'-2570' - Middle SA, 2632'-3014' - Lower SA															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24# J-55		445'		11"		225 sx CI C		0'					
5-1/2"		17# J-55		4909'		7-7/8"		300 sx 35/65 Poz/C		0'					
								+ 600 sx C							
<b>24. LINER RECORD</b>															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN							
<b>25. TUBING RECORD</b>															
SIZE		DEPTH SET		PACKER SET											
2-7/8"		3045'													
26. Perforation record (interval, size, and number) Upper SA: 1740'-1962', 27 holes Middle SA: 2200'-2570', 36 holes Lower SA: 2632'-3014', 35 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						1740'-1962'		1500 gals 15% HCL; fraced w/28,625# 100 mesh & 128,615# 40/70 Arizona sand in slick water							
						2200'-2570'		1500 gals 15% HCL; fraced w/29,499# 100 mesh & 312,528# 40/70 Arizona sand in slick water							
						2632'-3014'		1500 gals 15% HCL; fraced w/30,405# 100 mesh & 321,214# 40/70 Arizona sand in slick water							
<b>28. PRODUCTION</b>															
Date First Production READY			Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping					Well Status (Prod. or Shut-in) Pumping							
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) To Be Sold								30. Test Witnessed By: Jerry Smith							
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature 			Printed Name Mike Pippin			Title: Petroleum Engineer			Date: 7/20/15						
E-mail Address: mike@pippinllc.com															

**STALEY STATE #25 -- Recompleted To San Andres**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology