

NM OIL CONSERVATION
 ARTESIA DISTRICT

RECEIVED
 JAN 07 2015

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Dump Yard 2 State

6. Well Number:
 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC

9. OGRID
 229137

10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210

11. Pool name or Wildcat
 Fenton; Bone Spring, NE

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	2	21S	28E		190	South	660	West	Eddy
BH:		2	21S	28E	4	334	North	487	West	Eddy

13. Date Spudded: 7/14/14
 14. Date T.D. Reached: 7/29/14
 15. Date Rig Released: 8/16/14
 16. Date Completed (Ready to Produce): 11/2/14
 17. Elevations (DF and RKB, RT, GR, etc.): 3375' GR

18. Total Measured Depth of Well: 15175'
 19. Plug Back Measured Depth: 15040'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run: None

22. Producing Interval(s), of this completion - Top, Bottom, Name
 8733-15025' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	720'	17 1/2"	650 sx	0
9 5/8"	40#	2965'	12 1/4"	1400 sx	0
5 1/2"	17#	15150'	8 3/4"	4000 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7896'	

26. Perforation record (interval, size, and number)
 8733-14961' (756)
 15015-15025' (60)
 15074-15084' (60)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 8733-14961'
 AMOUNT AND KIND MATERIAL USED: Acdz w/128658 gal 7 1/2%; Frac w/9412665# sand & 7908908 gal fluid

28. PRODUCTION

Date First Production: 12/29/14
 Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping
 Well Status (Prod. or Shut-in): Producing

Date of Test: 12/30/14	Hours Tested: 24	Choke Size:	Prod'n For Test Period:	Oil - Bbl: 518	Gas - MCF: 573	Water - Bbl: 1849	Gas - Oil Ratio:
Flow Tubing Press: 180#	Casing Pressure: 160#	Calculated 24-Hour Rate:	Oil - Bbl: 518	Gas - MCF: 573	Water - Bbl: 1849	Oil Gravity - API - (Corr.):	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Flaring

30. Test Witnessed By: Tyler Deans

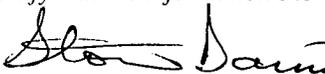
31. List Attachments: Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Stormi Davis Title: Regulatory Analyst Date: 1/6/15

E-mail Address: sdavis@concho.com

