

NM OIL CONSERVATION

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

ARTESIA DISTRICT State of New Mexico
Energy, Minerals and Natural Resources
APR 20 2015
Oil Conservation Division
RECEIVED 220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-42784
2. Type of Lease
[] STATE [X] FEE [] FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
[X] COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
[X] C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Bradley 8 Fee
6. Well Number: 6H

7. Type of Completion:
[X] NEW WELL [] WORKOVER [] DEEPENING [] PLUGBACK [] DIFFERENT RESERVOIR [] OTHER

8. Name of Operator
COG Operating LLC
9. OGRID
229137

10. Address of Operator
One Concho Center, 600 W. Illinois Avenue
Midland, TX 79701
11. Pool name or Wildcat
WILDCAT G-01 S192617K:GLOR-YESO 97788

Table with 12 columns: Location, Unit Ltr, Section, Township, Range, Lot, Feet from the N/S Line, Feet from the E/W Line, County. Rows for Surface and BH.

13. Date Spudded 2/14/15
14. Date T.D. Reached 2/25/15
15. Date Rig Released 2/26/15
16. Date Completed (Ready to Produce) 3/25/15
17. Elevations (DF and RKB, RT, GR, etc.) 3374' GR

18. Total Measured Depth of Well 7638MD 3046TVD
19. Plug Back Measured Depth 7615
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name
3296 - 7595 YESO

CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT LB./FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows for 8-5/8, 5-1/2.

Table with 8 columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, SIZE, DEPTH SET, PACKER SET. Rows for LINER RECORD and TUBING RECORD.

26. Perforation record (interval, size, and number)
3296 - 7595 .43 504 holes, Open
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 3296 - 7595
AMOUNT AND KIND MATERIAL USED: Acidize 14 stages w/54,397 gals 15% HCL. Frac w/1,875,963 gals gel, 108,376 gals WaterFrac R9, 203,590 gals treated water. 4,192,363# 20/40 brown sand, 685,980# 20/40 CRC.

PRODUCTION

28. Date First Production 3/29/15
Production Method (Flowing, gas lift, pumping - Size and type pump) ESP
Well Status (Prod. Or Shut-in) Producing

Date of Test 3/30/15
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 355
Gas - MCF 188
Water - Bbl 959
Gas - Oil Ratio 388

Flow Tubing Press. 70
Casing Pressure 70
Calculated 24-Hour Rate
Oil - Bbl 355
Gas - MCF 188
Water - Bbl 959
Oil Gravity - API - (Corr.) 38.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented
30. Test Witnessed By Ron Beasley

31. List Attachments
C-103, C-102, C-104, survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Handwritten Signature]
Printed Name Chasity Jackson Title Regulatory Analyst Date 4/13/15
E-mail Address cjackson@concho.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2631	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 2739	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology