Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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UUU	Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expire		
ease S	erial No.	 	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC028775A				
					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Gas Well □ Oth	ner		· ·	:	8. Well Name and No. B440 FEDERAL 2				
2. Name of Operator Contact: PAIGE FUTRELL APACHE CORPORATION E-Mail: paige.futrell@apachecorp.com					9. API Well No. 30-015-30210				
3a. Address 303 VETERANS AIRPARK LN MIDLAND, TX 79705			o. (include area code 18-1893	s)	10. Field and Pool, or Exploratory EMPIRE; GLORIETA-YESO, EA				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	:)			11. County or Parish, and State				
Sec 27 T17S R29E NESE 23	- A			EDDY COUNTY, NM					
, 12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATI	E NATURE OF I	NOTICE, RE	PORT, OR OTHE	R DATA			
TYPE OF SUBMISSION			TYPE O	F ACTION		<u> </u>			
Notice of Intent	☐ Acidize	☐ De	epen	□ Producti	on (Start/Resume)	☐ Water Shut-Off			
- ,	☐ Alter Casing	☐ Fra	cture Treat	□ Reclama	tion .	■ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	□ Ne	w Construction	□ Recomp	lete	Other			
Final Abandonment Notice	☐ Change Plans	🗖 Plu	g and Abandon	Tempora	rily Abandon	Venting and/or Flari, ng			
	☐ Convert to Injection	☐ Plu	Plug Back		isposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 148 mcf/day at this battery due to DCP's temporary plant shut-in beginning for maintenance form 10/22/2014-11/21/2014. Gas will be measured prior to flaring.									
B440 FEDERAL #001 30-015- B440 FEDERAL #002 30-015- B440 FEDERAL #003 30-015- B440 FEDERAL #004 30-015- B440 FEDERAL #005 30-015-	30210 30429 30477 30755	NM C	SEE ATTACHED FOR PIL CONSERVATION DITIONS OF APPROVAL ARTESIA DISTRICT						
B440 FEDERAL #005 30-015-30755 B440 FEDERAL #006 30-015-30739 B440 FEDERAL #008 30-015-41524					Accepted to	23/15 r record			
·	·		RECEIVED		NMOC				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #270363 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 05/11/2015 () Name (Printed/Funed) PAIGE FUTBELL									
Name(Printed/Typed) PAIGE FU	INELL	<u>-</u>	Title REGUL	ATORY ANA	1 0 months	//			
Signature (Electronic St	ıbmission)		Date 10/13/20	014	DDDAN'S				
THIS SPACE FOR FEDERAL OR STATE OFFICE/USE									
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equi			Title		JUN 1 9 2015	Date of Marie of the Control of the			
which would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43 U.S.C.	t operations thereon.	<u> </u>	Office	willfully to mak	U OF LATED MANAGE OL COAD SIELD OFFI e to any department or a				
States any false, fictitious or fraudulent st	atements or representations as t	to any matter w	thin its jurisdiction.			,			

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

B440 Federal 2 30-015-30210 Apache Corporation June 19, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915