Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029020M

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
CARMEN 3 FEDERAL COM 1

2. Name of Operator
COG OPERATING LLC

Contact: KANICIA CASTILLO
E-Mail: kcastillo@concho.com

9. API Well No.
30-015-39286

3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVE
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-685-4332

10. Field and Pool, or Exploratory
LOCO HILLS

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

Sec 3 T17S R30E Mer NMP 2310FNL 330FWL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flaring
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Actual gas flared for permit EC submission #221783 from 9/30/13 to 12/30/13.

Meter# 727015-00

Carmen 3 Federal Com 1H 30-015-39286
Carmen 3 Federal Com 5H 30-015-39287
Carmen 3 Federal Com 11H 30-015-39288
Carmen 3 Federal Com 15H 30-015-40539 (New Drill)

Due to DCP and Frontier Shut in.

September 2013

[signature] 7/23/15
Accepted for record
NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 25 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #250832 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 05/11/2015**

Name *(Printed/Typed)* KANICIA CASTILLO	Title PREPARER
Signature (Electronic Submission)	Date 06/25/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUN 1 9 2015

Approved By	Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #250832 that would not fit on the form

32. Additional remarks, continued

283 MCF flared

October 2013
1024 MCF flared

November 2013
0 MCF flared

December 2013
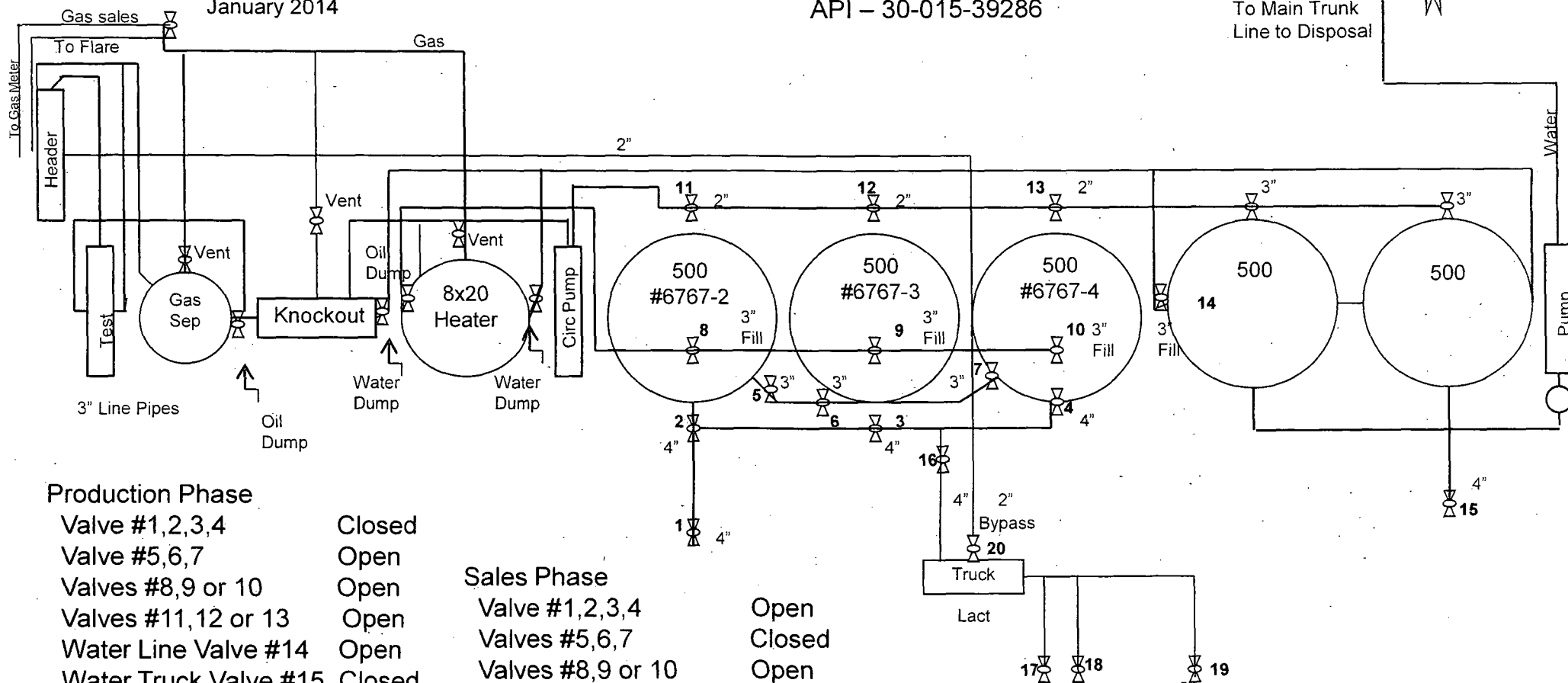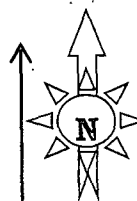0 MCF flared

Facility diagram attached.

COG OPERATING LLC

One Concho Center
600 W. Illinois, Midland, Texas 79701
(432)-683-7443

January 2014

Carmen 3 Federal Com #1H

2310'FNL, 330' FWL * Sec 3,T17S,R30E * Unit E
Eddy County, NM
API – 30-015-39286

To Main Trunk
Line to Disposal

Gas sales

To Flare

To Gas Meter

Header

Gas

Vent

Vent

Oil Dump

Vent

Water

2"

Test

Gas Sep

Knockout

8x20 Heater

Circ Pump

Oil Dump

Water Dump

Water Dump

3" Line Pipes

11 2"   **12** 2"   **13** 2"   3"   3"

| 500 #6767-2 | 500 #6767-3 | 500 #6767-4 | 500 | 500 |

Pump

8 3" Fill   9 3" Fill   10 3" Fill   3" Fill   **14**

5 3"   3"   3" 7   4   4"

2   6   3   16

4"   4"   4"   2" Bypass   **20**

1 4"

Truck

Lact

17   18   19

15 4"

Production Phase

Valve #1,2,3,4	Closed
Valve #5,6,7	Open
Valves #8,9 or 10	Open
Valves #11,12 or 13	Open
Water Line Valve #14	Open
Water Truck Valve #15	Closed
Valve #16	Open
Valves #17,18	Closed
Valve #19	Closed
Valve #20	Open

Sales Phase

Valve #1,2,3,4	Open
Valves #5,6,7	Closed
Valves #8,9 or 10	Open
Valves #11,12 or 13	Closed
Water Line Valve #14	Open
Water Truck Valve #15	Open
Valve #19	Open
Valve #16	Open
Valves #17,18	Closed
Valve #20	Open

Entire Facility Fenced w/T-posts & Barbed Wire

Lact Outside Fence But Inside Lined Dike

Wells to Battery:
Carmen 1, 5,11,15