Form 3160-5					
(August 2007)	UNITED STATES EPARTMENT OF THE II	,	O Artesia	OMB N	APPROVED IO. 1004-0135
· · · · · · · · · · · · · · · · · · ·	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			Expires: July 31, 2010 5. Lease Serial No. NMNM86025	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or N	
	PLICATE - Other instruc	tions on reverse side.			·
1. Type of Well 🖸 Gas Well 🔲 Ot	her			8. Well Name and No. BIRDIE FEDERA	L (308707) 3
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com			⁹ API Well No. 30-015-30231		
3a. Address 303 VETERANS AIRPARK LI MIDLAND, TX 79705	N .	3b. Phone No. (include area code Ph: 432-818-1015	e)	10. Field and Pool, or LOCO HILLS; (Exploratory G-Y (96718)
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri		ion)		11. County or Parish, and State	
Sec 17 T17S R30E NESW 16	50FSL 1650FWL			EDDY COUNT	Y, NM
12 CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE RE	PORT OR OTHE	R DATA
TYPE OF SUBMISSION	COPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
<u></u>	Acidize			on (Start/Resume)	U Water Shut-Q
Notice of Intent	Alter Casing	Fracture Treat	. 🔲 Reclama		U Well Integrity
Subsequent Report	Casing Repair	New Construction	C Recomp		🛛 Other Venting and/or F
Final Abandonment Notice	 Change Plans Convert to Injection 	 Plug and Abandon Plug Back 	I empora Water Diagonal	rily Abandon isposal	ng
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the woo following completion of the involved testing has been completed. Final At determined that the site is ready for final for the site is ready f	eration (clearly state all pertinen ally or recomplete horizontally, j rk will be performed or provide operations. If the operation res pandonment Notices shall be file	t details, including estimated startin give subsurface locations and meas the Bond No. on file with BLM/BL ults in a multiple completion or rec	ig date of any pro- ured and true ver A. Required sub- ompletion in a ne	posed work and approx tical depths of all pertin sequent reports shall be ew interval, a Form 316	ent markers and zones filed within 30 days 0-4 shall be filed once
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Additional data for EC transaction #293394 that would not fit on the form

32. Additional remarks, continued

BIRDIE FEDERAL #12 30-015-36161 --BIRDIE FEDERAL #15 30-015-36760 --BIRDIE FEDERAL #16 30-015-36576 --BIRDIE FEDERAL #18 30-015-41244 --

Adminitsrative Order: CTB-479-0

Allocations: Birdie Federal #3 Battery - NMNM865025 75% Birdie Federal #12 Battery - NMNM074936 25%

Birdie Federal 3 30-015-30231 Apache Corporation June 19, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days for date of approval.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 061915