

NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 16 2015

Form C-141
Revised August 8, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1526433985

OPERATOR

Initial Report Final Report

Name of Company: BOPCO, L.P. 260737	Contact: Bradley Blevins
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU CVX JV PC 19	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner:	API No. 3001542669
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	21	24S	30E	25		2410		Eddy

Latitude: 32.210641 Longitude: 103.885696

NATURE OF RELEASE

Type of Release: Gel Water/ NEFE HCL	Volume of Release: 40 barrels gel water and 12 barrels HCL	Volume Recovered: 35 barrels gel water recovered. Soda Ash/ Acid
Source of Release: A 4 inch suction hose failed/ Gel tank ran over	Date and Hour of Occurrence: 9-11-15 @2:30am	Date and Hour of Discovery: 9-11-15 @3am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Made notification to Mike Bratcher, upon internal notification	
By Whom? Bradley Blevins	Date and Hour: 9-15-15 @ 12:45pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
A Leak was discovered on a four inch suction hose during high pressure pumping activities, leak was estimated to be 12 barrels NEFE HCL, Soda ash was placed over the release area to neutralize the acid. A second release occurred when a frac tank containing gel water ran over, releasing 40 barrels of gel water to the ground surface. A vacuum truck was called and recovered 35 barrels.

Describe Area Affected and Cleanup Action Taken.*
A vacuum truck was called and recovered 35 barrels of the gel water.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Bradley Blevins</i>	OIL CONSERVATION DIVISION	
Printed Name: Bradley Blevins	Signed By <i>Mike Bratcher</i> Approved by Environmental Specialist.	
Title: Assistant Remediation Foreman	Approval Date: 9/21/15	Expiration Date: NIA
E-mail Address: bblevins@basspet.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 9-16-15 Phone: 432-214-3704	Remediation per O.C.D. Rules & Guidelines	

* Attach Additional Sheets If Necessary

SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 10/22/15 **2RP-3270**