

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC068545

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891000303F

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
POKER LAKE UNIT 1842. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com9. API Well No.
30-015-31990-00-S1

3a. Address

P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-221-737910. Field and Pool, or Exploratory
NASH DRAW-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T24S R30E SWNE 1700FNL 1850FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare 90-days,
January - March 2015.

Wells going to this battery are as follows:

POKER LAKE UNIT 137 / 30-015-29715-00-S1
POKER LAKE UNIT 140 / 30-015-29876-00-S1
POKER LAKE UNIT 141 / 30-015-30039-00-S1
POKER LAKE UNIT 144 / 30-015-30541-00-S1
POKER LAKE UNIT 145 / 30-015-31006-00-S1
POKER LAKE UNIT 146 / 30-015-31007-00-S1

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 21 2015

RECEIVED

SEE ATTACHED FOR
CONDITIONS OF APPROVALCopied for record
NMOCD 9/23/15

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #290189 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/11/2015 (15JAS0497SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGIONAL MANAGER
Signature (Electronic Submission)	Date 01/30/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #290189 that would not fit on the form

32. Additional remarks, continued

POKER LAKE UNIT 149 / 30-015-31416-00-S1
POKER LAKE UNIT 152 / 30-015-31415-00-S1
POKER LAKE UNIT 154 / 30-015-31686-00-S1
POKER LAKE UNIT 155 / 30-015-31687-00-S1
POKER LAKE UNIT 161 / 30-015-31318-00-S1
POKER LAKE UNIT 163 / 30-015-34183-00-S1
POKER LAKE UNIT 164 / 30-015-33137-00-S1
POKER LAKE UNIT 165 / 30-015-31334-00-S1
POKER LAKE UNIT 167 / 30-015-31696-00-S1
POKER LAKE UNIT 168 / 30-015-34341-00-S1
POKER LAKE UNIT 177 / 30-015-33161-00-S1
POKER LAKE UNIT 184 / 30-015-31990-00-S1
POKER LAKE UNIT 186 / 30-015-31973-00-S1
POKER LAKE UNIT 263H / 30-015-35115-00-S1 *mmom 71016x*
POKER LAKE UNIT 264 / 30-015-34946-00-S1

Requesting approval to flare 100 MCFD, depending on pipeline conditions. Flaring will be intermittent and is necessary due to restricted pipeline capacity.

Gas production is commingled at one flare point to reduce the number of flare stacks that would be needed for individual well locations. Gas volumes will be metered prior to flaring, allocated back to each well and reported on monthly production reports

**Poker Lake Unit 184
30-015-31990
BOPCO, L.P.
September 14, 2015
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 091415