Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well So it well Gas Well Gas Well Other COG OPERATING LLC Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com 30-015-41618-00-S1 3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T17S R29E SWNW 2310FNL 230FWL 32.849840 N Lat, 104.035590 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Alter Casing Fracture Treat Reclamation Well Interventing and No. Sham Albottee or Tribe Name 8. Well Name and No. SAM ADAMS 12 FEDERAL COM SAM ADAMS 12 FE	
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1. Type of Well State Gas Well Gas Well Other	
SAM ADAMS 12 FEDERAL CON	1 UBB 4F
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Ph: 432-686-3087 EMPIRE UNKNOWN	
Sec 12 T17S R29E SWNW 2310FNL 230FWL 32.849840 N Lat, 104.035590 W Lon I2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION	
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☐ Subsequent Report ☐ Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrated ☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Capture and Alter Casing Repair ☐ New Construction ☐ Recomplete ☐ Capture and Alter Casing Repair ☐ New Construction ☐ Recomplete ☐ Capture and Alter Casing ☐ New Construction ☐ Recomplete ☐ Capture and Alter Casing ☐ New Construction ☐ Recomplete ☐ Capture and Alter Casing ☐ New Construction ☐ Recomplete ☐ Capture and Alter Casing ☐ New Construction ☐ Recomplete ☐ Capture Treat ☐ Recomplete ☐ Capture Treat ☐ Recomplete ☐ New Construction ☐ Recomplete ☐ Capture Treat ☐ Recomplete ☐ New Construction ☐ Recomplete ☐ New Construction ☐ New Constru	ut-Off
Casing Repair New Construction Recomplete Za Office	grity
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☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Ing	/or Plan
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 of following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.) COG Operating LLC, respectfully request to flare at the Sam Adams 12 Federal Com UBB #4H Battery. Number of wells to flare:(1) 30-015-41618 170 Oil 350 MCF	ays once
Requesting to flare from 2/26/15 to 5/27/15 NM OIL CONSERVATION Due to high line pressure. ARTESIA DISTRICT CET. A TTA CLIED COD	
SEE ATTACHED FUR	
SEP 2 1 2015 CONDITIONS OF APPROVAL	!
NMOCD RECEIVED	
14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #293142 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad	
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/11/2015 (/5JAS0501SE)	. 1
Name (Printed/Typed) CHASITY JACKSON Title PREPARER COND	
Signature (Electronic Submission) Date 02/26/2015	
THIS SPACE FOR FEDERAL OR STATE OFFICE USEP 1 4/2015	s d
Approved By Title BUREAU OF LAND MANAGEMENT Bale	7 <i>1</i>]
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title DEFICE CARLSBAF FIELD OF FICE Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sam Adams 12 Federal Com UBB 4H 30-015-41618 COG Operating, LLC September 14, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- . 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 091415