(August 2007) (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC061483 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well  S Oil Well Gas Well			· ·	i	8. Well Name and No. NEWCASTLE 6 F	EDERAL COM PDK
2. Name of Operator COG OPERATING LLC	KANICIA CASTILLO concho.com			9. API Well No. 30-015-42506-00-S1		
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-685-4332			10. Field and Pool, or Exploratory- LOCO HILLS	
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Descripti</i> Sec 1 T17S R29E SESE 1030FSL 10FEL 32.858987 N Lat, 104.019189 W Lon		n)			11. County or Parish, and State EDDY COUNTY, NM	
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE N	ATURE OF 1	NOTICE, RI	EPORT, OR OTHEI	R.DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection.</li> </ul>	···· <del>•</del> ·	e Treat onstruction d Abandon	Reclamation	lete arily Abandon	<ul> <li>Water Shut-Off</li> <li>Well Integrity</li> <li>Other</li> <li>Venting and/or Flang</li> </ul>
Attach the Bond under which the following completion of the invo	tionally or recomplete horizontally. work will be performed or provide lved operations. If the operation re al Abandonment Notices shall be fil for final inspection.)	, give subsurface loca e the Bond No. on file sults in a multiple co led only after all requ	tions and measu with BLM/BIA mpletion or reco irements, includ	red and true ve Required sub- impletion in a r ing reclamation	rtical depths of all pertin sequent reports shall be ew interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
Number of wells to flare:			DVATION			<i>q</i> = <i>y</i> =
<ul> <li>(1)</li> <li>350 Oil</li> <li>40 MCF</li> <li>Requesting to flare from 2/</li> <li>New well completion, hung</li> </ul>	24/15 to 5/25/15.	A OIL CONSE ARTESIA DIS SEP 21 RECEIV	2015 SE CC	E ATTA NDITI	ACHED FOR ONS OF AP	ROVAL
	Electronic Submission #	PERATING LLC,	sent to the Ca R SANCHEZ o	ntsbad n 09/11/2015		$\overline{)}$
Signature (Electror	· · · · · · · · · · · · · · · · · · ·	Date 02/25/2015 TFD FOR RECORD				
<sup></sup>	THIS SPACE FO	OR FEDERAL (	DR STATE	SFFICE-US	E //	
Approved By Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to cc	equitable title to those rights in the onduct operations thereon.	not warrant or subject lease	tle ffice B	SEP	1 4 2015	pate N
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a	crime for any person	knowingly and	WIGAH SHA	the to any department or a	geney of the United

## Additional data for EC transaction #293018 that would not fit on the form

## 32. Additional remarks, continued

Waiting on DCP to connect our gas line.

## Newcastle 6 Federal Com PDK 7H 30-015-42506 COG Operating, LLC September 14, 2015 Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

## **JAM 091415**