NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources SEP 2 1 2015

Form C-141 Revised August 8, 2011

Oil Conservation Division

SAME ECHED appropriate District Office in accordance with 19.15.29 NMAC.

1220 South St. Francis Dr. Santa Fe, NM 87505

			Kele	ease Notifica	atio	n and Co	rrective A	ction					
NAB 1526 650929						OPERA'	ГOR						
Name of Co	mpany		OGRID Num		Contact								
Yates Petro	leum Corp	oration		25575		Robert Asher							
Address 104 S. 4th S			1	Telephone No.									
Facility Nat				575-748-1471 Facility Type									
Quail BQL		#1H	1	Battery									
Surface Owner Mineral Owner State State									API No.				
State		 				30-015-38170							
LOCATION OF RELEASE													
, , , , , , , , , , , , , , , , , , , ,						,			West Line County				
0	O 2 26S 30E 330				South 1650			East Eddy					
Latitude 32.06531 Longitude 103.84832													
NATURE OF RELEASE													
Type of Rele				Volume of	Release	Volume Recovered							
Produced Water Source of Release						Date and Hour of Occurrence			16 B/PW Date and Hour of Discovery				
Production Tank						8/27/2015; AM 8/27/2015; AM							
Was Immedia	ate Notice (uired	If YES, To Whom?									
l.													
By Whom?			Date and Hour										
N/A Was a Water	course Reac		N/A If YES, Volume Impacting the Watercourse.										
Was a Water	oodiso itoat												
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.* The water leg on the production tank was knocked down by the wind, causing the release. Vacuum truck(s) were called.													
					d, cau	sing the relea	se. Vacuum truck	(s) were	called.				
Describe Area Affected and Cleanup Action Taken.* An approximate area of 35'X 18' within the lined/bermed battery. The valves were closed and all of the produced water was recovered (100%). Depth to													
Ground Water: > 100' (approximately 250', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body:													
>1000', SITE RANKING IS 0. Based on all released produced water recovered and the battery being lined and bermed, Yates Petroleum Corporation requests closure.													
I hereby certi	fy that the i	nformation gi	ven above	is true and comple	te to t	he best of my	knowledge and u	nderstan	d that purs	uant to NM	OCD n	iles and	
regulations al	l operators	are required to	o report an	d/or file certain rel	ease n	otifications a	nd perform correc	tive action	ons for rele	eases which	may en	danger	
				e of a C-141 report									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
							OIL CONSERVATION DIVISION						
Signature:		2.1), 1										
Printed Name	v Dobert Ac		Approved by Environmental Specialist /4 Drameter										
Timed Ivanie	. Robert As		(Ilaal -										
Title: NM En	vironmenta	Regulatory S	_	Approval Dat	e: 4123/15) E	xpiration I	Date: N//-	}				
E-mail Addre	ess: boba@y	atespetroleun		Conditions of	Approval	JAI		Attached					
Date: Septem	ber 21, 201	5	7	2RP-		VAL	_		_	Í			
		te If Necese		hone: 575-748-42									

URP-3384