NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 2 2 2015<sub>Revised August 8, 2011</sub>

Submit 1 Copy to appropriate District Office in **RECEIVED** with 19.15.29 NMAC.

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## Release Notification and Corrective Action NAB 1526726050 OPERATOR Initial Report Final Report Name of Company: BOPCO, L.P. Approx 1 Contact: Bradley Blevins Final Report Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220 Telephone No. 575-887-7329 Facility Name: PLU CVX JV BS 008H Facility Type: Exploration and Production Surface Owner: Federal Mineral Owner: Federal API No. 3001539508

LOCATION OF RELEASE								
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	14	255	30E	300		1980		Eddy

Latitude: 32.124005 Longitude: 103.853969

NATURE OF RELEASE

Type of Release: Produced water	Volume of Release: 234 barrels	Volume Recovered: 190 barrels			
Source of Release: Cracked head on triplex pump	Date and Hour of Occurrence: 9-21-15 @8:00am	Date and Hour of Discovery: 9-21-15 @ 8:44am			
Was Immediate Notice Given?	If YES, To Whom?				
🛛 Yes 🗌 No 🗌 Not Require	ed Mike Bratcher via Email				
By Whom? Bradley Blevins	Date and Hour: 9-21-15 @ 10:52a	Date and Hour: 9-21-15 @ 10:52am			
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.				
🗌 Yes 🛛 No					
If a Watercourse was Impacted, Describe Fully.*					
		·			
Describe Cause of Problem and Remedial Action Taken.*					
Describe Cause of Problem and Remedial Action Taken.					
BOPCO EHS was notified of a release that occurred when the head on	the triplex pump cracked. Produced wa	ter was released to the pump containment			
causing the containment to overflow to the well pad.	· · · · · · · · · · · · · · · · · · ·	··· ··· ··· ··· ··· ··· ··· ··· ··· ··			
Describe Area Affected and Cleanup Action Taken.*					
A vacuum truck was called to the location and was able to recover 190	barrels of the fluid. (186 barrels from th	e containment and 4 barrels PW from the			
ground).					
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release					
public health or the environment. The acceptance of a C-141 report by					
should their operations have failed to adequately investigate and remedi					
or the environment. In addition, NMOCD acceptance of a C-141 report	t does not relieve the operator of response	sibility for compliance with any other			
federal, state, or local laws and/or regulations.	· · · · · · · · · · · · · · · · · · ·				
	OIL CONSERV	VATION DIVISION			
		11			
Signature: Dradley Bla	Ciamo J D.				
	Approved by Environmental Special	14 DRATHER			
Printed Name: Bradley Blevins					
Title: Assistant Remediation Foreman	Approval Date: 42315	Expiration Date: NA			
The. Assistant Remediation Potential	Approval Date. 10/11/				
E-mail Address: bblevins@basspet.com	Conditions of Approval:				
	1	Attached			
Date: 9-22-15 Phone: 432-214-3704	emediation per O.C.D. Rules	& Guidelines			
Attach Additional Sheets If Necessary	SUBMIT REMEDIATION PROP	OSAL NO 0.00 000			
	ATER THAN: 10/25/15	2 - 7 RP - 37 M'			
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