Submit I Copy To Appropriate District State of New Meximon Office NM OIL CONSERVATION Minerals and Natura District I – (575) 393-6161 I625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	ico Form C-103
District I – (575) 393-6161	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 SEP 2 1020 SERVATION I	
<u>District III</u> – (505) 334-6178 1220 South St. Franc	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 DEORTH (ED.) Santa E.a. NIM 975	
1220 S. St. Francis Dr., Santa Fe, NM	6. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	G BACK TO A
PROPOSALS.)	8. Well Number 2
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	
2. Name of Operator SUNDOWN ENERGY LP	9. OGRID Number 232611
3. Address of Operator 16400 DALLAS PARKWAY, STE 100 DALLAS, TX 75240	10. Pool name or Wildcat EAST DARK CANYON (DELAWARE)
4. Well Location Unit Letter <u>0</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line	
	27E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3198' GL	
12. Check Appropriate Box to Indicate Nat	ture of Notice Report or Other Data
	are or route, report or outer Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲	REMEDIAL WORK 🛛 🛛 ALTERING CASING 🗌
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
— — —	
CLOSED-LOOP SYSTEM	
	OTHER:
<ol> <li>Describe proposed or completed operations. (Clearly state all pe of starting any proposed work). SEE RULE 19.15.7.14 NMAC. proposed completion or recompletion.</li> </ol>	rtinent details, and give pertinent dates, including estimated date For Multiple Completions: Attach wellbore diagram of
8/4/15: MIRU PU. POH w/ production equipment. Perforate at: 4956'-4968', 5198'-5200', 5207'-5210', 5220'-5222', 4 SPF, 90° phasing	
(76 holes). Set RBP at 5240' and pkr at 5150'.	
Swab tested. Move RBP to 5150' and pkr to 4850'. Acidize perfs 4956-49	68' w/ 2500 gal 15%. NEFE HCL diverting w/ 60 ball sealers.
Swab back, very little fluid entry.	
9/9/15: RU Basic Energy . Frac perfs 4956 – 4968' w/ 30,277#s 16/30 Brady sand. AR=25 bpm, MaxR = 25 bpm, AP = 4628 psi, MaxP =	
5197 psi, ISIP = 1077 psi.	
9/14/15: Rlse RBP & POH. RU Warrior Wireline. Set CIBP at 5150'. Dum	
9/16/15: RIH w/ rods & tbg. RDMO PU. RETURN WELL TO PRODUCTION.	
Spud Date: 5/12/1983 Rig Release Date	
Spud Date: 3/12/1983 Rig Release Date	≂.
I have been and if all a state in Comparison all and in the second and the second se	t of muchan and holist
I hereby certify that the information above is true and complete to the bes SIGNATURE Kell Da Bradly TITLE Admin	
SIGNATURE Selve Da Snadley TITLE Admin Asst. DATE 9/18/2015 Type or print name Belinda Bradley E-mail address: bbradley@sundownenergy.com PHONE: 432-943-8770	
For State Use Only	
TO bodo i Domina diala	
APPROVED BY: (1) WUNK TITLE ) IST HOUWISS DATE 9/23/2015	
Conditions of Approval (if any):	

.

## WELL DATA SHEET

