NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-4 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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MAR 6 2015 FORM APPROVED 6 2015 OMB No. 1004-0137

Expires: July 31, 2010
Priat No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGDICTION										ON 5	5. Lease Serial No. NMLC065914					
la. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other												6. If Indian, Allouce or Tribe Name				
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other											7. Unit or CA Agreement Name and No. NMNM68294X					
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com											8	Lease Name and Well No. BIG EDDY UNIT DIS 004H				
3. Address P O BOX 2760 3a. Phone No. (include area code) MIDLAND, TX 79701 Ph: 432-683-2277										9	9. API Well No. 30-015-40397					
Location of Well (Report location clearly and in accordance with Federal Sec 27 T20S R31E Mer NMP									il requirements)*				10. Field and Pool, or Exploratory PARRALLEL: DELAWARE			
At surface SWNE 1980FNL 1848FEL Sec 27 T20S R31E Mer NMP										1	1. Sec., T., R	M c	or Block and Survey T20S R31E Mer NMP			
At top prod interval reported below SENE 1978FNL 972FEL Sec 25 T20S R31E Mer NMP At total depth SENE 2049FNL 350FEL										7	2. County or EDDY					
14. Date Spudded 05/13/2014 15. Date T.D. Reached 07/01/2014.								16. Date Completed □ D & A □ Ready to Prod. 08/19/2014					17. Elevations (DF, KB, RT, GL)* 3523 GL			
18. Total Depth: MD 19126 19. Plug Back T.D.: MD 20. Depth Bridg TVD 7609 TVD									Bridge Plug	Set:	MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RÖBL, CAL, AIT, GR, HRLA/MICRÖ-CFL, CNL, HNGS 22. Was well cor Was DST run Directional S										ll cored? T run? nal Surve	□ No ⊠ No y? □ No	_ □ Y	es (Submit analysis) es (Submit analysis) es (Submit analysis)			
23. Casing a	and Liner Rec	ord (Rep	ort all string.	s set in s	vell)				·						• • • • • • • • • • • • • • • • • • • •	
Hole Size	Size Size/Grade W		Wt. (#/ft.)		Top (MD)			Cement Depth		o. of Sks. & ne of Cement		Slurry Vo (BBL)	ol. Cemen	Тор*	Amount Pulled	
	18.125 16.000 J55		84.0			814				750			112		0	
14.750		5 HCL80 .625 N80	68.0 40.0			268 387		388	3884		700 1000		10 0			
8.750	-	HCP110	26.0	+		762		496		560			36	i		
6.125	5 4.500	HCP110	11.6		7573	1910										
24 Tubine) Danord						<u></u>									
Size	24. Tubing Record Size Depth Set (MD) Pack				er Depth (MD) Size			et (MD) Packer Dep		oth (MD) Size		Size	Depth Set (MD)		Packer Depth (MD)	
2.875		6787		······································											, , , , , , , , , , , , , , , , , , ,	
25. Produci	ing Intervals					26	. Perfor	ation Re	cord							
	ormation	11/01/	Тор			ottom		Perforated Interval		Size			No. Holes		Perf. Status	
A) BF B)	RUSHY CAI	NYON		6160		7474	4/4		7940 TO 7606 TO 1				120	120 OPEN OH COMPLETION S		
C)						 			7000 10	/ 19120				1011	COMPLETION 3131 EM	
D)																
	racture. Trea		nent Squeeze	e, Etc.												
	Depth Interv		126 FBAC D	OWN C	SGUS	SING TOTAL	12506		Amount and				SS 35 STAGE	S		
	7.5	0 10 13	20						20.0, 2000	7,01,71	101 711	11 /101101		. ,		
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28. Product	ion - Interval	A							44			110	CEDIL	דח	ΛΩ ΩΓΩΩΩΩ	
Date First	Test	Hours	Test	Oil			Water		Grávity	Gas		17kk	ikkiibir Aleihod	Uf	UK KEUUKU	
Produced 08/23/2014			MCF BBL 0 0.0 45			569.0 Corr. API		Gra	Gravity		ELECTRIC PUMP SUB-SURFACE					
Choke Tbg. Press. Csg. Size Flwg. Press.							Vater 3BL	Gas: Rati		We	Il Status					
3126	Si	11035.		BBL.	"		ъ.	Kan	.0		POW	4	() DE	3 1	5 2014	
	tion - Interva												6	W	rah (1/2m	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	G M		Vater BBL		Oil Gravity Corr. API		vity	Prod B	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE			
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL			Vater BBL	Gas: Ratio		Wel	II Statuș		UNKLSB	WD I	FID OLLICE	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #266175 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

ORERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 3. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #266175 Verified by the BLM Well Information System. For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 12/11/2014 () Name(please print) TRACIE J CHERRY Title REGULATORY ANALYST Signature (Electronic Submission) Date 09/26/2014	4 H V	-													
Production Date Track Production State Date Production Date Production Date Date	28b. Prod	luction - Interv	al C												
Post Prof.				Production		Gas MCF				ty	Production Method				
Distributed Dat Products Data		Size Flwg. Press. R							Well S	Sianis					
Producted Date Total Designation Descriptions Descript	28c. Prod	luction - Interv	al D												
Size Part State															
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important tones of porosity and contents thereof. Cored intervals and all drill-stem iests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Reas. Deg Rustler 2500 3740 3865 381 3865 381 3865 381 3865 381 3865 381 3865 381 3865 381 3865 381 3865 381 3865 381 3865 381 3865 381 3865 381 381 3865 381 381 3865 381 381 381 381 381 381 381 381 381 381		Flwg.													
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tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Deg	30. Summ	ary of Porous	Zones (In	clude Aquife	rs):					31. For	nation (Log) Markers				
Formation Top Bottom Descriptions, Contents, etc. Meas. Department of the Processing	tests, i	including depth	ones of p interval	orosity and co tested, cushio	ntents there n used, time	tool open, i	lowing and s	ll drill-stem hut-in pressures	~4			_			
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33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #266175 Verifled by the BLM Well Information System. For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH HAM on 12/11/2014 () Name(please print) TRACIE J CHERRY Title REGULATORY ANALYST Signature (Electronic Submission) Date 09/28/2014	SALT CAPITAN DELA MTI BELL CAN CHERRY BRUSHY	REEF N GROUP IYON CANYON CANYON	nclude pli	881 2900 3740 3845 5330 6160	2666 3740 3845 5330 6160 7486	SAL DOL SAN SAN SAN	T OMITE, LIN DSTONE, S DSTONE, S DSTONE, S	SILTSTONE, SHAI SHALE, SILTSTON SILTSTONE. SHAI	E	T. S B. S CAP DEL BEL CHE	ALT ALT PITAN REEF AWARE MTN GROUP L CANYON ERRY CANYON	881 2666 2900 3740 3845 5330			
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The state of the s	riame(p	iease prini) <u>11</u>	MUIE J	UNERHI				I IIIe HEGUL	ATOR	17 ANAL	131	·			
	Signatur									Date <u>09/26/2014</u>					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	rial- 10 ** C							-				 _			