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Submit One Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised November 3, 2011
District 1 1625 N. French Dr., Hobbs, NM 88240	Zhoigi, Mhiotais and Matarat Nescarces		WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-03282 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE S 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<i>5</i>		o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name WLH G4S Unit Tract 43
PROPOSALS.) 1. Type of Well: ⊠Oil Well □	: 🖂 Oil Well 🔲 Gas Well 🔲 Other		8. Well Number 001
2. Name of Operator EnerVest Operating, LLC			9. OGRID Number 143199
· 3. Address of Operator		10. Pool name or Wildcat	
1001 Fannin, Ste. 800 Houston, Texas 77002 4. Well Location		Loco Hills Queen-Grayburg-San	
Unit Letter P: 330 feet from the South line and 330 feet from the East line			
Section 4 Township 18S Range 29E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
' PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON CHANGE PLANS	LUG AND ABANDON	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
OTHER:			
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ An underground GPS marker has been placed, showing coordinates of 32 degrees, 46' 12" N and 104 degrees, 4' 20" W. 			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remove			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
•	• • •	District office to sch	ledule an inspection.
SIGNATURE Shally W.	TITLE Age	nt DATE:	09/21/2015
TYPE OR PRINT NAME: Shelly I	Doescher E-MAIL: sdoescher@	enervest.net	PHONE:505-320-5682
For State Use Only APPROVED			
BY: DATE DATE Conditions of Approval (If any):			
APPROVED BY: Jon Word as TITLE Compliance Officer DATE 2/24/15 conditions of Approval (If any):			
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