

Office

District I - (575) 393-0111

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District II - (575) 748-1283

811 S. First St., Artesia, NM 88201

District III - (505) 334-6178

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1220 S. St. Francis Dr., Santa Fe, NM

87505

Minerals and Natural Resources

Revised July 18, 2013

NM OIL CONSERVATION DIVISION

ARTESIA DISTRICT

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-03335
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Injection		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Tandem Energy Corporation		6. State Oil & Gas Lease No. 14844
3. Address of Operator 2700 Post Oak Blvd. Ste. 1000, Houston, TX 77056		7. Lease Name or Unit Agreement Name BGSAU
4. Well Location Unit Letter L : 2310 feet from the South line and 990 feet from the West line Section 8 Township 18S Range 29E NMPM County Eddy		8. Well Number 001S
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3532 GR		9. OGRID Number 236183
10. Pool name or Wildcat Queen, Grayburg, San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RIH with pump-out plug, 5-1/2" 14-15.5# PAD-1 Tension Set Packer, 13 joints of 2-3/8" 4.6# EU IPC tubing, 5-1/2" 14-15.5# PC-1 Tandem Tension Isolation Packer, and 2-3/8" 4.6# EU IPC tubing to surface.

Set the lower PAD-1 Tension set packer at 2788' and pull and hold 12,000 pounds tension to set the lower tension set packer for ten minutes.

Pull 15,000 pounds tension to set the upper tension set tandem isolation packer.

Hold tension for ten minutes to ensure packing element is packed off.

Hang tubing in hanger.

Conduct an MIT of the tubing casing annulus to 500 psi.

Pressure test the tubing to 1500 psi and hold pressure for 30 minutes.

Contact the district OCD and coordinate a pump truck with a calibrated chart recorder and conduct a witnessed

MIT for the tubing casing annulus and repeat the 1,500 psi tubing pressure test (which will also be recorded on a

pressure chart) and hold the pressure for 30 minutes. Pressure up on the tubing to 3,000 psi and shear the pump out plug.

Place the well on injection and report injection volumes and pressures monthly.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory SpecialistDATE 08/11/2015Type or print name L. Kiki LockettE-mail address: kikil@t5energy.comPHONE: 713-987-7326**For State Use Only**

APPROVED BY:

TITLE

COMPLIANCE OFFICER

DATE

9/24/15

Conditions of Approval (if any):

Ballard GSAU #001-S Injection Well (CLOSEOUT SUNDRY FOR CHANGE OF PLAN)

RIH with pump-out plug, 5-1/2" 14-15.5# PAD-1 Tension Set Packer, 13 joints of 2-3/8" 4.6# EU IPC tubing, 5-1/2" 14-15.5# PC-1 Tandem Tension Isolation Packer, and 2-3/8" 4.6# EU IPC tubing to surface.

The lower PAD-1 Tension set packer is set at 2788' the PC-1 Tandem Isolation packer is set at 2364'.

MIT was conducted on 8/6/2015 and was chart recorded and witnessed by OCD representative.

Plug was pumped off on 8/7/2015 with 4000 psi. See Well Schematic below.

Date:	7/6/2015
Well name	BGSAU 11-1 (001-P) (Injection Well)
Location:	2310' SFNL, 330' WFEL
Sec., T, R	6, 18S, 29E
COUNTY, STATE	Eddy, NM
Elevation:	3599' KB; 3588' GL
Status:	
Spudded:	11/20/1939
Completed:	1/11/1940
API # :	30-015-03310 (Federal Property)
Casing	
Conductor	
Surface	8-5/8" 28# J-55; Set @ 345' GL, ?" OH, 50 sx cmt
Intermediate	
Production	7" 23# J-55; Set @ 2352' GL, ?" OH, 100 sx cmt
Liner	5-1/2" 15.5# J-55; TOL @ 2178', BOL @ 2850', 35 sx cmt
TOC	?

CURRENT

