

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <u>30-015-22055</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>EXXON SUD</u>
8. Well Number <u>#8</u>
9. OGRID Number
10. Pool name or Wildcat <u>96090</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator: Pike Water Systems, LLC

3. Address of Operator: 400 W. Illinois St. #900

4. Well Location
Unit Letter _____ feet from the _____ line and _____ feet from the _____ line
Section _____ Township _____ Range _____ NMPM _____ County _____

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Start date for Exxon State July 20th completion date July 26.
Pulled & checked tubing. Packer 2 7/8 x 5 1/2 Adl worn. Replaced
packer with new 2 7/8 x 5 1/2 Adl. Filled Casing with packer
fluid and low H-S ~~Test~~ pressure test.

Packer @ 528.4?

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 17 2015

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Type or print name

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

TITLE

E-mail address:

TITLE

DATE

PHONE:

DATE

Jerry Burton
Jerry Burton

Operations Manager
Audra@pikewater
Systems

7-28-15

432-448-531

Compliance Officer

9/24/15

Gre Controls

30-015-22055

CHART NO. MC³-1000-1HR

METER _____

CHART PUT ON _____ M

TAKEN OFF _____ M

LOCATION _____

REMARKS _____

off

put
30 m/hr

off

Green State Stud

17-21-15



Date:

Company: *Pyote Water Solutions*

Co. Rep.: *Jerry Burton*

Lease & Well No.: *Exxon State*

Well #: 8

County State
Texas

	Size	Weight	Grade	Depth	TOC
Surface					
Intermediate					
Production	5.5	14	J-55		
Liner					
Tubing	2.875	6.5	L/N-80		

KCB:

PBTD:

TD:

[illegible]

Work Performed:

7-20 Drove to Location Stand by.

7-21 Drove to Location Released packer and SIWON

7-22 Drove to Location RIH with 5-1/2 Big Bore Ad1 packer w/16 jts of 2-7/8 tbg and 20 ft of subs (10,8,2)

Left packer with 15 pts tension ran h-5 tested good.

Tool Operator

Freddie Rocha Mobile 325-575-0043