+,				State of New Mexico									Fo	orm C-105	
	nit To Appropriate District Office				Energy, Minerals and Natural Resources						4 DY 240		Revised A	August 1, 2011	
Two Copies <u>District I</u>		NM OIL CONSERVATION						1. WELL API NO. 30-015-32682							
1625 N. French Dr District II		NM OIL CONSERVATION Oil Conservation						2. Type of L	ease						
811 S. First St., An		1220 South St. Francis Dr. Santa Fe, NM 87305						STA		FEE		DIAN			
1000 Rio Brazos R District IV		Santa Fe, NM 87303						3. State Oil	k Gas Lea	ise No	.				
1220 S. St. Francis	Dr., Santa Fe,	NM 87505) D D D D		· REC	ED/#1	FLANIE		•		E1	0001			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:										5. Lease Nam	e or Unit	Aoree	ment Name		
										PORTERHOUSE STATE COM					
☐ COMPLETI	ION REPOR	RT (Fill in b	oxes #1 thro	ss #1 through #31 for State and Fee wells only)						6. Well Number:					
#33; attach this at									nd/or	001					
7. Type of Comp	letion:														
8. Name of Opera		ORKOVE	R DEEP	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR						R AOTHER - CONVERT TO SALT WATER DISPOSAL 9. OGRID					
Ĺ	RAY V	WESTALL	OPERATING	ERATING, INC.						119305					
10. Address of Op		084 100		HILLS, NM 88255						11. Pool name or Wildcat					
	1.0. 6	OX4, LOC	O THEES, IN	TILLS, NM 88233						SWD;WOLFCAMP, STRAWN					
12.Location	Unit Ltr A	Section 32	Towns 18S	ship	Range 31E	Lot	Feet from the fe		the	N/S Line NORTH	Feet from the 660'		E/W Line EAST	County EDDY	
Surface:	71				J12					.,0			1		
BH:															
13. Date Spudded	14. Date 7	Γ.D. Reache	ed 15. I	15. Date Rig Released			16. Date Completed 03/26/15						17. Elevations (DF and RKB, RT, GR, etc.) GL 3597'		
18. Total Measure 1221	19. F	19. Plug Back Measured Depth 4350'				20. Was Directional N/A			21.		e Electric and Ot CBL	ther Logs Run			
22. Producing Inte					lame NDRES 4250	,	-1								
23.				CAS	SING RECO	ORD ((Repo	rt all s	tring						
	CASING SIZE WEIGHT				DEPTH SET		HOLE SIZE			CEMENTING RECORD		.D	AMOUNT PULLED		
13 3/8"	8 5/8"		48# 32#		660' 3614'		17 1/2"			650 SXS 1175 SXS		+	CIRC 100 SXS		
		17#			12210'		7 7/8"		1 ST stage 250 sxs			2 nd stage 350sxs			
	*RA	N 3731' I	NEW 5.5"	17#	CSG AND C	SG PA	TCH T	O TIE	BAC						
24				T 73.1	DD DECORD	1			25.		IDDIOT) POC	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
SIZE	TOP	TOP		LIN	ER RECORD SACKS CEME	NT S	CREEN	EEN		<u></u>	JBING RECO		PACKE	ER SET	
			BOTTOM						_	/8" I.P.C.	3812'		3818		
), SHOT, ITERVAL		EMENT, SQUEEZE, ETC. AND KIND MATERIAL USED					
3940 - 64' 368 HOLES . 4150 - 60'				•				3914'-4250'			5000 GALS 15% HCL ACID				
1186 - 4202' 1220 - 30'											·			·	
4236 - 50'															
28.			· · · · · · · · · · · · · · · · · · ·	- (E)		PROD				I w u o	(D. 1. (<u> </u>			
Date First Production	on	Proc	luction Meth	od (Fla	owing, gas lift, pur	mping - S	iize and	уре ритр		Well Status (Shut in, waiti			1) ery and electricit	לי	
Date of Test	Hours Tested		Choke Size		Prod'n For Test Period	Oil	Oil - Bbl		Gas -	MCF	Water - Bbl.		Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF		W	ater - Bbl.	Oil Gravity - Al		ty - API - <i>(Corr.,</i>	,	
9. Disposition of Gas (Sold, used for fuel, vent										30.70		.	oggod Dvi		
ع. Disposition of C 	ias (Sold, use	a jo r ju el, v	entea, etc.)] 3	0. Test W	itness	ea By ·	.]	
31. List Attachment	S										· · · · · · · · · · · · · · · · · · ·				
32. If a temporary p	it was used at	the well, a	ttach a plat w	ith the	location of the te	mporary	pit.							····	
33. If an on-site buri	ial was used a	at the well, i	report the exa	et loca	ntion of the on-site	burial:								•	
					Latitude					Longitude			N'AD	1927 1983	
														. D	

I hereby contify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Vani Dope Printed Signature Name Rene Hope Title: Bookkeeper Date: 04/07/15 E-mail Address INSTRUCTIONS This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Canyon T. Ojo Alamo T. Penn A" T. Anhy T. Salt T. Kirtland T. Penn. "B" T. Strawn B. Salt T. Atoka T. Fruitland T. Penn. "C" T. Yates T. Miss T. Pictured Cliffs T. Penn. "D" T. 7 Rivers T. Devonian T. Cliff House T. Leadville T. Queen T. Menefee T. Madison T. Silurian T. Grayburg T. Montoya T. Point Lookout T. Elbert T. San Andres T. Simpson T. Mancos T. McCracken T. McKee T. Glorieta T. Gallup T. Ignacio Otzte T. Paddock T. Ellenburger Base Greenhorn T.Granite T. Blinebry T. Gr. Wash T. Dakota T.Tubb T. Delaware Sand T. Morrison T. Drinkard T. Bone Springs T.Todilto T. Abo T. Entrada T. T. Wolfcamp T. T. Wingate T. Penn T. T. Chinle T. Cisco (Bough C) T. T. Permian OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to.... No. 2, from.....to..... No. 4, from.....to.... **IMPORTANT WATER SANDS**

 No. 1, from...
 to...
 feet...

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From

Thickness

In Feet

Lithology

include data on rate of water inflow and elevation to which water rose in hole.

Lithology

Thickness

In Feet

From