

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-015-34256
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name FORNI
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>Recomp to Strawn</u>		6. Well Number: 004
8. Name of Operator Cimarex Energy Co. of Colorado		9. OGRID 162683
10. Address of Operator 202 S. Cheyenne Ave. Tulsa Ok, 74103		11. Pool name or Wildcat Carlsbad: Strawn (Gas)
12. Location	Unit Ltr	Section
Surface:	G	15
12. Location	G	15
12. Location	G	15
13. Date Spudded 11-21-05	14. Date T.D. Reached 11-16-05	15. Date Rig Released 1-6-2015
16. Date Completed (Ready to Produce) 1-6-15		17. Elevations (DF and RKB, RT, GR, etc.) 3076 GR
18. Total Measured Depth of Well 12165'		19. Plug Back Measured Depth 12135'
20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run N/A
22. Producing Interval(s), of this completion - Top, Bottom, Name STRAWN 10520-10532		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8" H-40	48#	428'
9-5/8" N-80	40#	2653'
5-1/2" P-110	17#	12165'
24. LINER RECORD		
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 11792-11960' 6 SPF 217 CIBP @ 12170' 35' CMT 11535-11714' 6 SPF 168 HOLES CIBP@ 11450 W/ 3SX 10520-10532 39 HOLES.		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
10520-10532	ACID W/ 5000 GALS 150% NEFE	
28. PRODUCTION		
Date First Production 1-6-2015	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	
Well Status (Prod. or Shut-in) Producing		
Date of Test 1-14-15	Hours Tested 24	Choke Size 7.0/64
Prod. For Test Period	Oil - Bbl -0-	Gas - MCF 161
Water - Bbl. 25	Gas - Oil Ratio	
Flow Tubing Press. 160	Casing Pressure 300	Calculated 24- Hour Rate
Oil - Bbl. -0-	Gas - MCF 161	Water - Bbl. 25
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By
31. List Attachments C-102, C-103, C-104		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
NAD 1927 1983		

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 22 2015
RECEIVED

Opted for record
 WD NMOC 9/23/2015

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Hope Knauls Printed Name Hope Knauls Title: Regulatory Tech Date: 5-5-15

E-mail Address hknauls@cimarex.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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