

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-27457
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nearburg Producing Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N A St., Bldg 2, Ste 120 Midland, TX 79705		7. Lease Name or Unit Agreement Name: Ross Ranch 22
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>22</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3465		9. OGRID Number 015742
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Added perfs in Cisco Canyon <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC added perfs in the existing formation. The perfs are now 7630-7660, 7704-7778.

See attached for details

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 11/3/05

Type or print name Sarah Jordan

E-mail address: sjordan@nearburg.com
Telephone No. 432/686-8235

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE NOV 07 2005

Conditions of Approval, if any:

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Ross Ranch 22 #1

1980' FNL and 660' FWL, Section 22, T19S, R25E

Cisco Canyon

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

- 08/24/05 MIRU Lucky Services and shut down for night.
Current Operation This AM: POH w/ rods.
- 08/25/05 Arrived on location and unseated pump, POOH w/ rods and pump. Installed BOPE , unset TAC and POOH w/ tubing ,found split 5 jts above TAC. Shut well in and shut down for night.
Current Operation This AM: Shooting new perfs.
- 08/26/05 Rigged up JSI to open new perfs 7630' to 7660' 2 shots per ft. Rigged down JSI and MIRU Hydrostatic to test tubing in hole @ 6000# above the slips. Picked up bit and scraper and started testing tbg in the hole. When testing found 6 bad jts RDMO Hydrostatic . POOH w/ tbg and SI and SDFN
Current Operation This AM: Running PPI.
- 08/29/05 Arrived on location had 300 # of pressure on well pumped 50bbbls to kill well. RIH w/ Collar locator and PPI packer. Set packer to test . Rigged up BJ to test packer when pressuring up blew hole in tbg @ 2700# Rigged down BJ and POOH w/ tbg and packer . Rigged up Hydrostatic to test tbg to 7000# above the slips. Replaced 3 more jts while RIH w / collar locator and packer . Tried to set packer above perfs to test packer. Packer would not set . POOH w/ tbg and packer . Sent packer to be dressed and SI & SDFN.
Current Operation This AM: Running PPI.
- 08/30/05 RIH w/ redressed PPI packer , set packer above perfs to test packer . Packer would not hold to test . POOH w/ tbg and packer. Will run Haliburton PPI packer in morning. SI & SDFN.
Current Operation This AM: Run PPI.
- 08/31/05 RIH w/ Halliburton PPI packer and collar locator, set packer just above new perfs to test . Tested to 1000# held ok. Went to first setting 7661' & set packer pumped 26.3 bbls of acid @ 4 bpm @ 920# w/ 44.5 bbls of flush @ 5 bpm @ 1120#Went to second setting 7655' & set packer pumped 19 bbls of acid @ 4 bpm @ 876# w/ 44.6 bbls of flush @ 5.3 bpm @ 1200# Went to third setting 7649' & set packer pumped 19 bbls of acid @ 5.2 bpm @ 1506# w/ 44.6bbls of flush @ 5.2 bpm @ 1300#Went to forth setting 7643' & set packer pumped 19 bbls of acid @ 5.2 bpm @ 1466# w/ 44.4 bbls of flush @ 5.2 bpm @ 1300#Went to fifth setting 7637' & set packer pumped 19 bbls of acid @ 5.1 bpm @ 1381# w/ 44.6 bbls of flush @ 5.1 bpm @ 1280#Pulled back up above perfs and tested packer to 1000# held fine. POOH w/ tbg and packer . RIH w/ new SN and TAC and production string SI &SDFN
Current Operation This AM: RIH w/ rods.
- 09/01/05 Arrived on location set Tac in 14k tension . Removed BOPE and started running pump and rods . Rig broke bearing on sandline drum . Waiting on repair. Have 30 triples to run.
Current Operation This AM: Down for rig repair.
- 09/03/05 RIH w/ rest of rod string reseated pump and respaced rods . Loaded tbg w/ 36 bbls , pressured up to 500# . RDMO returned to production. Started well @ 4:00 pm Final Report.
Current Opeation This AM: Released to production.