Form 3160-5 (August 1999)

its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				LC070937 6. If Indian, Allottee or I ribe Name	
SUBMIT IN TRIPLICATE				o. Il Malan, Allottee o	r inde name
SOBMIT IN TRIFLICATE				7. Unit or CA Agreement Name and No.	
1a. Type of Well Oil Well Gas Well Other Temporary Abandon				West Red Lake 8910089700	
				8 Well Name and No.	
2. Name of Operator				West Ro	ed Lake Unit #49
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.	
3. Address and Telephone No.				30-015-28286	
P. O. Box 250 - Artesia, NM 88211-0250 505-748-3371				10. Field and Pool, o	r Exploratory
 Location of Well (Report location clearly and in accordance with Federal requirements)* 				Red Lake Queen Grayburg San Andres 12. County or Parish 13. State	
00401 701 0 47701 7141 - 6 0 - 41- 4 7400 POTE (1 - 4 45)				•	. 1
2310' FSL & 1750' FWL of Section 4-T185-R27E (Lot 15)				Eddy	. NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION					
	Acidize	Deepen	Productio	n (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamati		Well Integrity
☑ Subsequent Report	Casing Repair	New Construction	Recomple		Other
Final Abandonment Notice	Change Plans	☐ Plug and Abandon☐ Plug Back		nporarily Abandon iter Disposal	
	Convert to Injection	LI Flug Dack	, rate Ob	7-3-di	
10-11-2005 - Moved in pulling unit. Bled well down. Rigged up pulling unit. Nippled down wellhead. POOH with 1 joint of 2-7/8" tubing. Nippled up BOP. Shut well in for night. 10-12-2005 - SICP 50 psi. Bled well down. Well began slugging some oil to surface with a gas bubble. Shut well in. Rigged up pump truck. Pumped 45 bbis water down casing. After 8 bbls were pumped, well went on vacuum. Caught pressure after 30 bbls had been pumped. After 45 bbis pumped, had 500 psi pump pump pressure at a rate of 3 BPM. Shut down and went on vacuum in 5 minutes. TiH with bit, scraper and tubing to 1417'. TOOH with tubing, scraper and bit. TiH with packer and tubing and set packer at 1375'. Loaded casing with 8 bbls water and tested to 600 psi. Lost 40 psi in 30 minutes. Had slight leak on BOP. TOOH with packer and tubing. TiH with a tubing set CIBP and set CIBP at 1375'. Pulled 1 joint tubing. Circulated hole with fresh water and corrosion chemical. Shut in and tested to 500 psi. Load 20 psi in 30 minutes. Still had slight leak on BOP. TOOH with CIBP setting tool and tubing. Nippled down BOP. Installed a 2-7/8" X 4' tubing sub in wellhead and packed off. Pressure tested to 500 psi for 30 minutes. Lost 5 psi. Had slight leak on nipple in head. Bied off and tightened nipple. Rigged down and moved off pulling unit. MIT is scheduled for next week. 10-22-2005 - Rigged up pump truck. Loaded casing with water. Installed pressure recorder and pressure tested to 500 psi for 30 minutes, held OK. Please see attached chart for Mechanical Integrity Test ran on October 21, 2005. NOTE: Chris Beadle with OCD-Artesia witnessed Mechanical Integrity Test. TEMPORARILY ABANDONED.					
OCD					
Accepted for record - NMOCD GAOZ & O AON					
	Accepted low				
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				BECEINE	÷
	•			1,4,000	
14. I hereby certify that the foregoing is true and correct					
14. Thereby certify that the loregoing of the)	m			
Signed Kustus Pleu	Name Title	Rusty Klein Field Tech II		Date	11/1/2005
(This space for Federal of State Office use)					
(Time apace Total and Italia Office use)					
Approved by Conditions of approval, if any:	Title			Date	
Conditions of approval, it any.				,	

Tibe to 0.5.C. Section foot, makes it a crime for any person knowingly and winding to make any department or agency of the crimed states any raise, inclinious or inadduction scatemants of representations to any maker within

