

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NM-53219			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other:						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Yates Petroleum Corporation						7. Unit or CA Agreement Name and No. NM-112743			
3. Address 105 S. 4th Str., Artesia, NM 88210			3a. Phone No. (include area code) 505-748-1471			8. Lease Name and Well No. Whitbread BFG Federal Com #1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980'FNL & 660'FWL (Unit E, SWNW) At top prod. interval reported below Same as above At total depth Same as above						9. API Well No. 30-015-33932 10. Field and Pool, or Exploratory Indian Basin Upper Penn Assoc. 11. Sec., T., R., M., on Block and Survey or Area Section 1-T22S-R24E 12. County or Parish 13. State Eddy New Mexico			
14. Date Spudded RH 2/28/05 RT 3/23/05		15. Date T.D. Reached 4/26/05		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 9/29/05		17. Elevations (DF, RKB, RT, GL)* 3832'GL 3850'KB			
18. Total Depth: MD 10,600' TVD NA		19. Plug Back T.D.: MD 8468' TVD NA		20. Depth Bridge Plug Set: MD NA TVD NA					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, Hi-Res Laterolog Array, CBL				22. Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	Conductor	Surface	40'				Surface	
14-3/4"	9-5/8"	36#	Surface	1562'		1530 sx		Surface	
8-3/4"	7"	26#	Surface	8800'		2325 sx		5000'CBL	
6-1/8"	4-1/2"	11.6#	8468'	10,600'		175 sx		TOL	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status	
A) Canyon		7922'	8006'		7922'-8006'		85	Producing	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7922'-8006'		Acidize w/30,000g 20% IC HCL							
28. Production - Interval A									
Date First Produced 9/30/05	Test Date 10/1/05	Hours Tested 24	Test Production ⇒	Oil BBL 0	Gas MCF 273	Water BBL 1608	Oil Gravity Corr. API NA	Gas Gravity NA	Production Method Pumping
Choke Size NA	Tbg. Press. Flwg. NA	Csg. Press. 80 psi	24 Hr. Rate ⇒	Oil BBL 0	Gas MCF 273	Water BBL 1608	Gas: Oil Ratio NA	Well Status Producing	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
				Bone Spring	3370'
				2nd Bone Spring	5470'
				3rd Bone Spring	7050'
				Wolfcamp	7434'
				Upper Penn	7897'
				Strawn	8855
				Atoka	9629'
				Morrow	10046'


32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date October 31, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR YATES PETROLEUM
WELL/LEASE WHITBREAD BFG FED COM #1
COUNTY EDDY, NM

512-5070

STATE OF NEW MEXICO
DEVIATION REPORT

270	0.25	5,108	1.30
663	0.25	5,170	1.30
908	0.25	5,233	1.30
1,262	1.00	5,425	1.23
1,454	0.75	5,457	1.06
1,614	1.00	5,679	1.80
1,842	1.00	5,741	1.00
2,097	0.75	5,805	0.80
2,350	0.75	5,868	1.06
2,605	1.50	5,900	1.45
2,732	2.00	6,131	2.00
2,828	2.25	6,259	2.00
2,954	2.25	6,385	1.75
3,080	3.00	6,633	1.25
3,144	3.50	7,113	2.00
3,332	2.40	7,241	1.50
3,396	1.50	7,495	2.75
3,459	1.80	7,590	3.75
3,523	1.49	7,673	3.69
3,777	0.70	7,736	2.90
3,841	0.60	7,799	2.00
3,967	1.10	7,863	2.46
4,030	0.88	7,927	2.00
4,094	1.10	8,185	1.75
4,157	1.40	8,472	2.50
4,221	1.32	8,662	2.00
4,728	1.80	8,980	1.50
4,791	1.40	9,489	1.25
4,857	1.67	9,936	1.75
4,920	1.23	10,254	0.75
5,045	1.90	10,600	1.00

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on May 4, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

