

UNITED STATES
N.M. Oil Co. DIV-Dist. 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Alamosa, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

NM-94589

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Santa Fe #1

Federal

9. API Well No.

30-015-34264

10. Field and Pool, or Exploratory Area
Chosa Draw Morrow

11. County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

NOV 04 2005

GOOD-ARTS-DM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1650 FEL SWSE(0) Sec 8 T25S R26E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

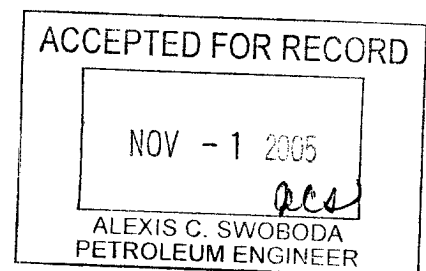
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud. Set</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>casing & cement</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/26/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY SANTA FE FEDERAL #1

10/04/2005 CMIC: DOLLAHAN

LOCATION STAKED 660' FSL, 1650' FEL, SECTION 8, T25S, R26E, EDDY COUNTY, NEW MEXICO. BUILT LOCATION AND ROAD. DUG AND LINED CUTTINGS PIT. SET 20" CONDUCTOR AT 40' AND CEMENTED WITH READY-MIX. MIRU PATTERSON DRILLING RIG 503'. MIRU SOLIDS CONTROL EQUIPMENT FOR CLOSED LOOP SYSTEM. HELD PRE-SPUD SAFETY MEETING AND RIG INSPECTION. SPUDDED 17 1/2" HOLE AT 1200 HOURS MST 10-3-05. DRILLED TO 208' AND LOST RETURNS. SPOTTED PILL AND REGAINED RETURNS. DRILLED TO 340' AND LOST RETURNS. DRY DRILLING AT REPORT TIME. BLM NOTIFIED OF SPUD BUT DID NOT WITNESS. RUNNING FLUORESCENCE DYE IN FLUID FOR DRILLING SURFACE HOLE AS REQUIRED BY BLM.

10/05/2005 CMIC: DOLLAHAN

DRY DRILL TO 427'. TIH FOR 13 3/8" SURFACE CSG. MIRU BULL ROGERS AND HELD A PRE-JOB SAFETY MEETING. TIH W/ TEXAS PATTERN SHOE, 1 JT, BAFFEL PLATE AND 9 JTS OF 13 3/8" 48# H40 STC TO 427'. MIRU HALLIBURTON SERVICES AND HELD A PRE-JOB SAFETY MEETING. CEMENTED CSG W/ 150 SX THIXOTROPIC WITH 10# CAL-SEAL + 10# GILSONITE + 2% CACL2 + 1/2# FLOCELE, FOLLOWED BY 200 HALLIBURTON LITE PP WITH 2% CACL2 + 1/4# FLOCELE, AND 250 SK PREMIUM PLUS WITH 2% CACL2. DID NOT CIRC CEMENT. WOC, RIH W/ 1" AND TAG CMT @ 249'.

10/06/2005 CMIC: DOLLAHAN

PERFORMED 6 - 1" JOBS WITH A TOTAL OF 500SX PP + 3% CACL2, CIRC 20SX CMT TO PIT. PAUL SWARTZ W/ BLM WITNESSED JOBS. MADE CUT OFF AND WELD ON STARTING HEAD. NU BOPE AND TESTED TO 1000#. TIH W/ 12 1/4" BIT. DRILL CMT AND NEW FORMATION. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

10/07/2005 CMIC: DOLLAHAN

DRLG AHEAD W/ NO REPORTED PROBLEMS

10/08/2005 CMIC: DOLLAHAN

DRLG AHEAD W/ NO REPORTED PROBLEMS

10/09/2005 CMIC: DOLLAHAN

DRLG AHEAD W/ NO REPORTED PROBLEMS

10/10/2005 CMIC: DOLLAHAN

DRILLING TO TD AT 2015'. CIRCULATE FOR CASING. DROP TOTCO & TRIP OUT OF HOLE FOR CASING. RU LD MACHINE & LD 8" DRILL COLLARS. RU CASING CREW. HOLD SAFETY MEETING. RUN 47 JOINTS 9 5/8" J-55 36# LTC CASING. TOTAL PIPE 2020' SET AT 2015'. CIRCULATE CASING W/ RIG PUMP WHILE WAITING ON HOWCO CEMENT BULK TRUCKS. TRUCKS STUCK IN MUD.

10/11/2005 CMIC: DOLLAHAN

RU HOWCO & CEMENT W/ 575 SX INTERFILL C + 1/4# FLOCELE, TAILED W/ 250 SX PREMIUM PLUS + 2% CACL2. DISPLACE TO FLOAT COLLAR W/ FW. BUMP PLUG @ 956# # 0913HRS 10/10/05. RELEASE PRESSURE. FLOATS HOLDING. CIRCULATED CMT TO PIT. LEFT WELL S.I. FOR WOC. RD HOWCO. NIPPLE DOWN BOP & SET SLIPS. CUT OFF CASING & LD BOP. NU "B" SECTION & TEST. NIPPLE UP BOPE AT REPORT TIME. NIPPLE UP BOPE. TEST BOPE TO 5000 PSI HIGH, 250 PSI LOW. TEST HYDRIL, MUDLINES TO 2500 PSI HIGH & 250PSI LOW. PU BHA, 6" DRILL COLLARS & TRIP IN HOLE. TEST CASING TO 2500 PSI. DRILL CEMENT & FLOATS. DRILL 10' OF NEW FORMATION. TEST FORMATION TO MWE 11.5 PPG. DRILLING AHEAD AT REPORT TIME. GENE HUNT-BLM WAS NOTIFIED, BUT DID NOT WITNESS.