Form 3160-5

N.M. Oil Cu.s. Division FORM APPROVED UNITED STATES

the United States any false, fictitious or fraudulent statements or

F3160-5.WK1

(JUNE 1990)	DEPARTMI BUREAU C	ENT OF THE INTERIOR 811 S. 1st Street OF LAND MANAGEMEN Artesia, NM 88210-2	Budget Bureau No. 1004-0135 Expires: March 31, 1993	
	SUNDRY NOTICE	ES AND REPORTS ON WELLS	NM—17589	
Do		o drill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name	
	Use "APPLICATION	FOR PERMIT-" for such proposals		
1 11 611/6		IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of We	Gas	(1)	Nash Unit	
X Well Well Other			8. Well Name and No. Nash Unit #12	
2. Name of O		ODUCTION COMPANY	9. API Well No.	
3 Address and	d Telephone No. P. O. Box 10	the state of the s	30-015-27602	
	-	Mexico 88202-1030 505-622-1127	10. Field and Pool, or Exploratory Area	
4. Location of	Well (Footage, Sec., T., R., M., or Surve	y Description)	Nash Draw Brushy Canyon Delaware	
918' FSL & 2153' FEL			11. County or Parish, State	
	Section 12-	23S-29F	Eddy County, New Mexico	
CH		s) TO INDICATE NATURE OF NOTICE, REI		
	PE OF SUBMISSION	TYPE OF ACTION	ONI, ON OTHER DATA	
	Notice of Intent	Abandonment	Change of Plans	
		Recompletion	New Construction	
X	Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off	
	Final Abandonment Notice	Altering Casing	Conversion to Injection	
		X Other Commence Operations	Dispose Water (Note: Report results of makiple completion on Well	
13. Describe Prop give subsurface 08/21/96:	Spud 17 1/2" hole at 11:00 Cemented at 310' with 425 Plug down at 10:30 AM on	PM. Drilled to 310'. Ran 7 joints (315.97') sacks Premium Plus cement. Circulated 8/22/96. WOC 25 1/2 hours. Test BOP and compared to the sacks are sacks as the sacks are sacks as the sacks are sacks.	13 3/8" 48# H40 casing. 100 sacks cement to pit. asing to 1500#. Held OK.	
08/26/96:	Drilled to 3005'. Ran 68 joints (3010.15') 8 5/8" 32# J55 casing. Cemented at 3005' with 750 sacks 35/65 Poz "C" cement and 200 sacks Class "C" cement. Circulated 214 sacks cement to pit. Plug down at 4:00 PM on 8/26/96. WOC. Test BOP and casing to 1500#. Held OK.			
09/03/96:	Drilled to 7223' TD. Ran 124 joints (5482.00') N80 and 40 joints (1746.57') J55 5 1/2" 17# casing. Cemented First Stage with 165 sacks 50/50 Poz "H" and 75 sacks Gas Block cement. Circulated 72 sacks cement to pit. Cemented Second Stage with 350 sacks 50/50 Poz "H". Circulated 128 sacks cement to pit. Cemented Third Stage with 530 sacks 50/50 Poz "H". Plug down at 1:45 AM on 9/4/96. WOC. Release rig at 8:45 AM on 9/4/96. WO completion.			
77	rtify that the foregoing is true and correct		0/00/00	
Signed	arol J. Darua	Title Production Records Manager	Date 9/30/96	
(This space: Approved	for Federal or State office use)	Tiel-		
Conditions of approval, if any:		ACCEPTED FOR RECORD	Date	

* See Instruction on Reverse Side-BLM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make representations as to any matter within its jurisdiction.



Form 3160-5 (JUNE 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. Division Deau No. 1004-0135 FORM APPROVED Expires: March 31, 1993

department or agency of the United States any false, fictitious or fraudulent statements or

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811 S. 1st Street BUREAU OF LAND MANAGEMENT Artesia, NM 88210-2833 nation and Serial No. LS SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to gatifferent reservoir. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT-" for such proposals SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well Nash Unit Oil Gas Well Name and No. X Well Well Other Nash Unit #12 2. Name of Operator STRATA PRODUCTION COMPANY 9. API Well No. 30-015-27602 P. O. Box 1030 3. Address and Telephone No. Roswell, New Mexico 88202-1030 505-622-1127 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Nash Draw Brushy Canyon Oil Poci 918' FSL & 2153' FEL 11. County or Parish, State Section 12-23S-29E Eddy County, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Non-Routine Fracturing X Subsequent Report Plugging Back Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Perfs, Acidize, Frac Other Dispose Water ote: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 10/03/96: MIRU. Tag cement at 4502'. 10/04/96: Drill out DV tool at 4525'. Tag cement at 6000'. Drill out DV tool at 6024'. Tag bottom at 7170'. Circulate hole clean. 10/05/96: Run Cement Bond Log. Perf 18 .42 holes at 6997'-7033'. Acidize with 2000 gallons 7 1/2% NEFE and 20 tons CO2. 10/07/96: Frac ended in progress due to mechanical problems. Placed approximately 30,000# sand on 10/09/96: formation. Frac with 58,800 gallons gel and 160,000# sand tagged with IR Isotopes. Flow and swab test. 10/10/96: 10/18/96: Set pumping unit. TIH with pump and rods. Start pumping unit at 5:00 PM. Test production and evaluate. Release rig. RD. Run Bottomhole Pressure Test. 11/18/96: 11/22/96: Set CIBP at 6967'. Placed 30' of cement on top. 14. I hereby certify that the foregoing is tfue and correct Title Production Records Manager Date 1./9/9፮⇒ (This space for Federal or State office use) **ACCEPTED FOR REGORD** Approved by Title Date DRIG. SGD.) DAVID RIGLAS Conditions of approval, if any: JAN 1 8 1837

See L

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Form 3160-5 (JUNE 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 811 S. 1st Street

Oil Cons. Divisio Borm APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

DOMENO C	Artesia, NM 8821	0528 Designation and Serial No.
SUNDRY NOTIC	ES AND REPORTS ON WELLS	NM-17589
Do not use this form for proposals to	drill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION	FOR PERMIT-* for such proposals	
SUBM	IT IN TRIPLICATE	7 Hunit or CA, Agreement Designation
Type of Well Oil Gas	11.0	ີ່ ⊶ Nash Unit
X Well Well Other	1AN 1 7 139	8. Well Name and No.
2. Name of Operator	(1711)	Nash Unit #12
STRATA PE	ODUCTION COMPANY	9. API Well No.
3. Address and Telephone No. P. O. Box 10		30-015-27602
	Mexico 88202-1030 505-622-1027 √ . ∠	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Surve		Nash Draw Brushy Canyon Oil Poo
918' FSL &		11. County or Parish, State
Section 12-	23S-29E	Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
	Casing Repair	Water Shut - Off
Final Abandonment Notice	Altering Casing X Other Perfs, Acidize, Frac	Conversion to Injection
	X Other Peris, Acidize, Frac	Dispose Water (Note: Report results of multiple completion on Well
11/26/96: Run Bottomhole Pressu	ns 7 1/2% NEFE. Swab test. ure Test.	
12/01/96: TIH with tubing. Flange	/30 sand and gel tagged with IR Isotopes. Fleor purposes of the series of the same of the series of	pumping
		9 45 AH *97
14. I hereby certify that the foregoing is true and correct Signed Like (). The increase of the control of the	Title Production Records Manager	Date 1/10/97
(This space for Federal or Stafe office use)		
Approved by Conditions of approval, if any:	ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person kr representations as to any matter within its jurisdiction.	owingly and willfully to make to any department or agency of the United State	tes any false, fictitious or fraudulent statements or
Commence of the control of the contr	* See Instruction on Reverse Side	FM60-5,WK1