

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Co.,s. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Lease Designation and Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator

**STRATA PRODUCTION COMPANY**

3. Address and Telephone No.

P. O. Box 1030  
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

918' FSL & 2153' FEL  
Section 12-23S-29E

NM-17589

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #12

9. API Well No.

30-015-27602

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Commence Operations**

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 08/21/96: Spud 17 1/2" hole at 11:00 PM. Drilled to 310'. Ran 7 joints (315.97') 13 3/8" 48# H40 casing. Cemented at 310' with 425 sacks Premium Plus cement. Circulated 100 sacks cement to pit. Plug down at 10:30 AM on 8/22/96. WOC 25 1/2 hours. Test BOP and casing to 1500#. Held OK.
- 08/26/96: Drilled to 3005'. Ran 68 joints (3010.15') 8 5/8" 32# J55 casing. Cemented at 3005' with 750 sacks 35/65 Poz "C" cement and 200 sacks Class "C" cement. Circulated 214 sacks cement to pit. Plug down at 4:00 PM on 8/26/96. WOC. Test BOP and casing to 1500#. Held OK.
- 09/03/96: Drilled to 7223' TD. Ran 124 joints (5482.00') N80 and 40 joints (1746.57') J55 5 1/2" 17# casing. Cemented First Stage with 165 sacks 50/50 Poz "H" and 75 sacks Gas Block cement. Circulated 72 sacks cement to pit. Cemented Second Stage with 350 sacks 50/50 Poz "H". Circulated 128 sacks cement to pit. Cemented Third Stage with 530 sacks 50/50 Poz "H". Plug down at 1:45 AM on 9/4/96. WOC. Release rig at 8:45 AM on 9/4/96. WO completion.

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Garcia

Title Production Records Manager Date 9/30/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

ACCEPTED FOR RECORD

OCT 9 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

BLM

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834  
FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993  
Lease Designation and Serial No.  
NM-17589

SUNDRY NOTICES AND REPORTS ON WELLS

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☐ Altering Casing  
☒ Other Perfs, Acidize, Frac

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

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10/03/96: MIRU. Tag cement at 4502'.  
10/04/96: Drill out DV tool at 4525'. Tag cement at 6000'. Drill out DV tool at 6024'. Tag bottom at 7170'. Circulate hole clean.  
10/05/96: Run Cement Bond Log.  
10/07/96: Perf 18 .42 holes at 6997'-7033'. Acidize with 2000 gallons 7 1/2% NEFE and 20 tons CO2. Swab test.  
10/09/96: Frac ended in progress due to mechanical problems. Placed approximately 30,000# sand on formation.  
10/10/96: Frac with 58,800 gallons gel and 160,000# sand tagged with IR Isotopes. Flow and swab test.  
10/18/96: Set pumping unit. TIH with pump and rods. Start pumping unit at 5:00 PM. Test production and evaluate. Release rig. RD.  
11/18/96: Run Bottomhole Pressure Test.  
11/22/96: Set CIBP at 6967'. Placed 30' of cement on top.

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Garcia

Title Production Records Manager

Date

1/9/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

ORIG. SGD. DAVID R. GLASS

JAN 13 1997

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2824

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Base Designation and Serial No.

NM-17589

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RECEIVED

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11/22/96: Perf 26 .42 holes at 6719'-6869'.

11/23/96: Acidize with 2500 gallons 7 1/2% NEFE. Swab test.

11/26/96: Run Bottomhole Pressure Test.

11/29/96: Frac with 210,000# 16/30 sand and gel tagged with IR Isotopes. Flow down.

12/01/96: TIH with tubing. Flange up wellhead. TIH with pump and rods. Start pumping unit at 1:00 PM. Release rig. RD. Well placed on production.

JAN 13 9 45 AM '97

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Signed David R. Glass

Title Production Records Manager Date 1/10/97

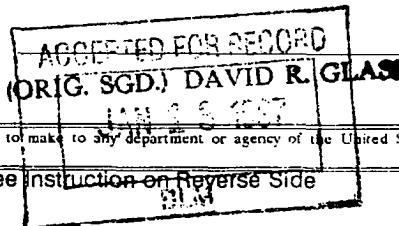
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