

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
DEPARTMENT OF THE INTERIOR

BLM Roswell District
Modified Form No.
NM060-3160-3

N.M. Oil Cons. Division

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

111 S. 1st Street
Alameda, NM 88210-2834

5. LEASE DESIGNATION AND SERIAL NO.

NM-17589

1a. TYPE OF WELL:

OIL ☒ GAS ☐
WELL WELL

DRY

b. TYPE OF COMPLETION:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐
WELL OVER BACK

DIFF. ☐ RESVR

OTHER

2. NAME OF OPERATOR

STRATA PRODUCTION COMPANY

3a. Area Code & Phone No.

505-622-1127

3. ADDRESS OF OPERATOR

P. O. BOX 1030
ROSWELL, NEW MEXICO 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

At top prod. interval reported below

918' FSL & 2153' FEL

At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Nash Unit

8. FARM OR LEASE NAME

Nash Unit

9. WELL NO.

#12

10. FIELD AND POOL, OR WILDCAT

Nash Draw Brushy Canyon Oil Pool

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 12-23S-29E

12. API Well No.

30-015-27602

14. PERMIT NO.

DATE ISSUED

JAN 17 1997

15. DATE SPUDDED

8/21/96

16. DATE T.D. REACHED

9/4/96

17. DATE COMPL. (Ready to prod.)

12/1/96

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)

2986' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7223'

21. PLUG BACK T.D., MD & TVD

6937'

22. IF MULTIPLE COMPL. HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7223'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

6719'-6869' Delaware

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT; HALS/MCFL; ACBL; MSCT

27. WAS WELL CORED

Sidewall

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	310'	17 1/2"	425 sacks	100 sacks
8 5/8"	32#	3005'	11"	950 sacks	214 sacks
5 1/2"	17#	7223'	7 7/8"	1120 sacks	200 sacks

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6940'	

TUBING RECORD

29. PERFORATION RECORD (Interval, Size and Number)

6997'-7033' (18 .42 holes) CIBP set at 6967'
6719'-6869' (26 .42 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6997'-7033'	2000 gal 7 1/2% acid; 20 ton CO2; 190,000# sand
6719'-6869'	2500 gal 7 1/2% acid; 210,000# sand

86'

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, Gas Lift, Pumping - size and type of pump)			WELL STATUS (Producing or Shut-In)		
12/4/96		Pumping			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
12/19/96	24			74	250	263	3378/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL-BBL	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR)	
	60#		74	250	263	41.8	

34. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation Survey; CNL/LDT; HALS/MCFL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Production Records Manager

DATE

1/13/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Strata Production
Nash Draw Unit #12
Eddy County, NM

STATE OF NEW MEXICO
DEVIATION REPORT

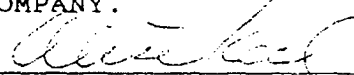
310	1/2
628	1/2
1,112	1-1/4
1,422	2-1/4
1,517	2-1/4
1,674	2-1/4
1,829	1-3/4
1,985	1-3/4
2,169	1-1/2
2,451	1
2,666	1-1/4
2,964	2-1/2
3,365	1-1/4
3,864	3/4
4,360	1
4,838	1/2
5,320	1-1/2
5,820	2
6,300	2-3/4
6,426	2-1/4
6,582	2
7,150	1-1/2
7,223	1-1/2


By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me
this 4th day of September, 1996, by RAY PETERSON
on behalf of PETERSON DRILLING COMPANY.



Notary Public for Midland
County, Texas

My Commission Expires: 8/2/2000

