

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. Div-Dist. 2
Don W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

918' FSL & 2153' FEL
Section 12-23S-29E

5. Lease Designation and Serial No.

NM-17589

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #12

9. API Well No.

30-015-27602

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER Workover

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04/16/03: MIRU. TOH w/rods and pump. Release TA. TOH w/tbg. SISD.
04/17/03: PU RBP and TIH w/tools. Set RBP at 6400'. RU. Prep to load and test. Test tbg to 2000#. RU Dowell. Circ and spot at 6275' 150 gal 7 1/2% NeFe. TOH w/tbg. SISD.
04/18/03: RU Schlumberger. TIH w/4" select fire guns. Perf 5 (.42) holes as follows: 6265', 66, 67, 68, 69'. TOH w/guns. RD. TIH w/pkr. Set pkr at 6185'. Prep to acidize w/750 gal 7 1/2% NeFe. Break dwn at 1930#. Open by-pass. Max Treating PSI 1450#. Avg PSI 1200#. Avg rate 3 BPM. ISDP 618#, 5 min 565#, 10 min 511#, 15 min 446#. RU swab.
04/19/03: RU. Cut and pull 3000# sand line out of hole w/10% oil cut. Take sand line from drum. SISD
4/24/03: Spool sand line on to drum. RU Dowell. Frac via 2 7/8" tbg w/3000# 16/30 RC sand. Place 2400# 16/30 sand on formation. Ramp sand 1 - 4 PPG. Max Treating PSI 2346#. Avg PSI 1900#. Avg rate 5 BMP. ISDP 905#. 5 min 765#, 10 min 731#, 15 min 705#. SI for 5 hrs. RU swab. Swab well. SISD.
04/26/03: Flow well dwn. RU and release pkr. Circ 5' sand on top of RBP. TOH w/tools. TIH w/production string. NDBOP. Set TA and flange up wellhead. TIH w/pump and rods. Put on production. Pumping.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed Ryan M. Britt

Title Production Records

Date 05/02/03

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

MAY - 5 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER