

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div-Dist 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

NOV 04 2005

OCU-ARTESIA

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LCX Energy, LLC

3a. Address

110 N. Marienfeld, Ste. 200, Midland, TX 79701

3b. Phone No. (include area code)

432 687-1575

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL: 660' FNL & 760' FWL Sec 6, T17S, R25E

5. Lease Serial No.

NM-93181

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

1725 Fed Com #61

9. API Well No.

30-015-34340

10. Field and Pool, or Exploratory Area

Cottonwood Creek; Wolfcamp

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Cement plug

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/22/05 - TIH open end to depth 5020' MD to spot kop cement plug. Mix cement, circulate capacity of DP & Ann. Pumped 536 sks of Class "H" +0.9% D65 + 0.1% D13, H2O mix cement kop plug from 5020 to 3744'.

WOC. Trip out 10 stands of drill pipe & reverse out 8 bbls of cement to pit. Trip out to surface, clean pits.

10/23/05 - WOC. Jet & clean pits. TIH to drlg cement. Tagged cement top @ 4091'. TOH & LD 42 jts of drill pipe. TIH W/ 13 stands of DP. Wash 60' to bottom from 4240 to 4300'. Drlg from 4300 to 4400'. Dress cement top of 4400'. Circulate bottoms up & clean hole.

ACCEPTED FOR RECORD

OCT 31 2005

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lisa Hunt

Title

Regulatory Analyst

Date

10/24/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted for record - NMOC