

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-34206
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
V-4990

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

NOV 07 2005

OCD-ARTESIA

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MURCHISON OIL & GAS, INC.

3. Address of Operator

1100 MIRA VISTA BLVD., PLANO, TX. 75093-4698

4. Well Location

Unit Letter P : 1300 feet from the SOUTH line and 810 feet from the EAST line
Section 11 Township 17S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SPUD WELL ON 10/20/2005 AT 0300 HRS. DRILL 17-1/2" HOLE TO 222'. RUN 13-3/8" CASING AS FOLLOWS:

1	FLOAT SHOE	1'
7 JTS	13-3/8" 68#/FT K-55 BT&C	229'
		230'

SET CASING @ 222'. CEMENTED W/ 235 SXS CLASS "C" + 2% S1 + .25 #/SX D29. BUMP PLUG TO 500 PSI. CIRCULATED 51 SXS TO RESERVE PIT. WOC 8 HRS. CUT 13-3/8. NIPPLE UP 13-3/8 3000 BOP, HYDRILL AND CHOKE MANIFOLD. TEST BOP'S TO 3000 PSI AND HYDRILL TO 1500 PSI, OK. TEST UPPER AND LOWER KELLY TO 3000 PSI, OK. WOC TOTAL OF 21 HRS. TEST CASING TO 750 PSI, OK. DRILL OUT PLUG AND SHOE. RESUME DRILLING 12-1/4" OPEN HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 11/1/2005

Type or print name MICHAEL S. DAUGHERTY E-mail address: mdaugherty@jdmii.com Telephone No. (972) 931-0700
For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE NOV 08 2005

Conditions of Approval (if any):