

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**Oil Cons.  
N.M. DIV-Dist. 2 5  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
BMD No. 1004-0133  
Expires November 30, 2000**SUBMIT IN TRIPLICATE - Other instructions on reverse side**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Concho Oil & Gas Corp.3a. Address  
110 W. Louisiana, Ste. 410, Midland, Tx 797013b. Phone No. (include area code)  
(915)683-74434. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit M, 1110' FSL & 600' FWL, Sec. 25, T18S, R30E5. Lease Serial No.  
NM-01375-A

6. Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Oxy Xica Federal #29. API Well No.  
30-015-3229810. Field and Pool, or Exploratory Area  
Wildcat Morrow11. County or Parish, State  
Eddy  
New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☒ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/ Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Casing/ Perf

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2-09-03 RELEASED RIG @ 12 NOON cst 2/8/03

3-10-03 WO pipeline

4-26-03 RU Cudd Pumping Service. displace hole w/260 bbls 7% KCl water @ 12,115'. Test csg. to 2500 psi. POH to 11,820'. Spot 4 bbls 10% acetic acid. RD Cudd.

4-28-03 RU Baker Atlas WL. RIH w/GR/CBL/CCL to WLTD @ 12,131'. Log up to 2600'. TOC @ 2976'. TIH w/3 1/8" slick gun. Perf Morrow formation from 11,766' to 11,770', 11,776' to 11,784' &amp; 11,738' to 11,748'. 2 SPF

4-29-03 Continued perf job. Perf 11,710' to 11,712', 11,720' to 11,726', 11,790' to 11,800'. 2 SPF; 40' 86 Holes.

RD Baker. TIH w/354 jts 2 7/8" N-80 tbg. set @ 11,494'; pkr @ 11,495'.

5-1-03 Acidized perfs 11,710' - 11,800' w/5000 gals 7 1/2% HCl w/20% methanol using 1000 SCF 1 bbl N2 per 4 bbls acid, 10,000 SCF N2 followed by acid. Pump 3 - 6 BPM dropping 100 ball sealers. Perfs broke down @ 6500 psi. TLR 162 bbls.

RD tree saver &amp; Cudd. Flow well back on 16/64" - 3/4" chk 4600 - 0 p0si. Rec 85 BW. Well died.

5-2-03 Began swabbing. POH w/tbg.

5-9-03 MIRU BJ Services to frac Morrow perfs (11,710 to 11,800') w/69,500 gals 70 Quality binary foam carrying 70,500# 30/40 Interprop. Flush w/Binary foam. Press annulus to 1500# &amp; pumped per attached via 3 1/2" tbg.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Brenda Coffman

Title

Regulatory Analyst

Date

05/14/2003

ACCEPTED FOR RECORD

MAY 20 2003

Approved by

Title

Date

LES BABYAK

PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**CONCHO OIL & GAS CORP.**  
**110 W. Louisiana, Ste. 410**  
**Midland, Texas 79701**

May 14, 2003

**OXY XICA FEDERAL #2**  
**ATTACHMENT TO FORM 3160-5**

<b>Volume (Gal)</b>	<b>TP (psig)</b>	<b>Rate (BPM)</b>	<b>PPG (#/gal)</b>	<b>Foam Quality (%)</b>
26,000	9,930	20	Pad	70
5,000	9,780	19.5	0.5	71
6,000	9,540	19.5	1.0	71
7,000	9,560	19.5	1.5	70
8,000	10,640	19.9	2.0	71
7,000	10,310	20.0	2.5	70
6,000	10,300	20.0	3.0	70
4,100	10,600	19.0	Flush	65

ISDP 6619#, 5min 6218#, 10 min 6101#, 15 min 6030#. LTR is 514 bbls. Job complete @ 6:30 PM. Avg rate 19.5 BPM, avg. psi, 10,100#. Pumped 126 tons CO2, 816,500 SCF N2 & 70,500# 20/40 interprop. Opened well to pit @ 9:30 PM w/5550# on 10/64" chk. Began flowing well.