

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMLC031844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

STRAIGHT LINE FEDERAL COM #1

9. API WELL NO.

30-015-34087

10. FIELD AND POOL, OR WILDCAT

CEDAR LAKE; MORROW, NORTH

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 19-T17S-R31E

12. COUNTY OR PARISH 13. STATE

EDDY

NM

15. DATE SPURRED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

6/17/05

8/7/05

9/16/05

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3604' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL.,
HOW MANY*

11520'

11475'

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 11520'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

11213' - 11229' MORROW

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CSNG

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16" H40	65#	358'	20"	450 SX, CIRC	NONE
11 3/4" H40	42#	1347'	14 3/4"	850 SX, CIRC	NONE
8 5/8" J55	32#	3943'	11"	1100 SX, CIRC	NONE
5 1/2" N95/110	17#	11520'	7 7/8"	1650 SX, CIRC	NONE

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	11134'	

31. PERFORATION RECORD (Interval, size and number)

11213' - 11229' (97 SHOTS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

11213'-11229'

AMOUNT AND KIND OF MATERIAL USED

ACDZ W/ 1000 GAL CLAY SAFE H

33. *

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
9/28/05		FLOWING					PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO	
9/30/05	24			0	600	5		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

OWEN PUCKETT

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

DATE 10/18/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
YATES	1384'				
SEVEN RIVERS	1721'				
BOWERS	2116'				
QUEEN	2350'				
SAN ANDRES	3162'				
LOVINGTON	3278'				
GLORIETA	4645'				
YESO	4714'				
ABO	6724'				
WOLFCAMP	8038'				
PENN SHALE	9522'				
STRAWN	10356'				
ATOKA SHALE	10652'				
LOWER MORROW	11206'				

Patriot Drilling, LLC

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Straight Line Fed 31
COUNTY: Eddy County, NM

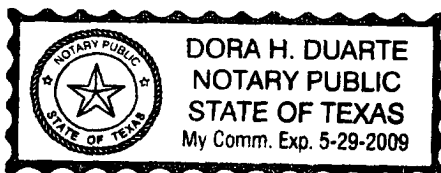
STATE OF NEW MEXICO
DEVIATION REPORT

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
400	1/2	6470	3
850	3/4	6598	2
1250	3/4	6759	3
1600	3/4	7041	1 3/4
1871	1	7360	1
2308	1	7733	3/4
2807	2	8126	2
2934	1 1/4	8475	1.25
3410	1	8634	1.75
3900	1	8761	1.5
4380	1	8919	1.25
4850	1	9207	0.75
5260	1/2	9607	3/4
5454	1	9883	1 1/4
5644	1 1/4	10095	2
5835	1 3/4	10334	1 3/4
5930	2	10478	2
6057	2	10734	2
6121	2 1/2	11020	1 1/2
6361	1 1/2	11520	0


M. Leroy Peterson

The foregoing instrument was acknowledged before me on this 12th day of August, 2005 by Leroy Peterson, Executive Vice-President of Patriot Drilling,

My Commission Expires: 5/29/2009




Dora H. Duarte
Notary Public for Midland Co., Texas